Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Je state of Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Address											
3300 N. But	ler,	Farmin	igton	, NM	87401	-					
Reason(s) for Filing (Check proper box) New Well	(s) for Filing (Check proper box)					Other (Please explain) Previous transporter was					
Recompletion	Change in Transporter of: Oil Dry Gas				Giant Industries Inc., now it is					is	
Change in Operator	Meridian Oil Co. effective 10-1-89.										
If change of operator give name	Casinghe	20 028	Condens	sate			-			·	
and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	EASE									
Lease Name	i ventro, itool Manse, nuclui					·	Kind	of Lesse icarillalesse No.			
Jicarilla "C"	28 Otero			Gallup State			Federal or Fee Apache 34				
Location									116	<u> </u>	
Unit LetterB	- :	790	. Feet Fro	m The	N Line	and1	650 F	eet From The	E	Line	
Section 34 Townshi	. 2	5N	D	5 w		_	io Arri				
Towns:	<u> </u>		Range		, NN	ирм, R	LO ALLI	.ba		County	
III. DESIGNATION OF TRAN	SPORTE	ER OF O	L AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent)										
Meridian Oil Company					P. O. Box 4289, Farmington, NM 87499						
Name of Authorized Transporter of Casinghead Gas or Dry Gas X TEXACO Inc.					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,					3300	N. But	tler, F	armington, NM 87499			
ivell produces oil or liquids, Unit ive location of tanks.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			is gas actually connected? When			?			
If this production is commingled with that					ing order numb						
IV. COMPLETION DATA	,	0.	poor, grve	- CANTELLEURI	ing order mittin						
Decision To CO		Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			i		i i) Dupi	riug back	Saute Ket A	jour Kerv	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.	_ 		
Elevations (DF, RKB, RT, GR, etc.)	 				* Au-a			<u> </u>			
Elevadolis (Dr., RAB, RI, GR., 81c.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations	L							ļ			
								Depth Casin	ig Shoe		
	CEMENTIN	IG RECOR	D	<u> </u>							
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
***							ONONO DEMENT				
		-·- <u> </u>							· · · · · · · · · · · · · · · · · · ·		
	ļ		···								
V. TEST DATA AND REQUES	T FOR	MILOWA	RIF					<u> </u>			
OIL WELL (Test must be after re				and must	ha aqual ta an .						
Date First New Oil Run To Tank	Producing Me	thod (Flow, pu	mn. eas lift e	c l	or full 24 hour	5.)					
					, , , , , , , , , , , , , , , , , , ,			ME			
ength of Test Tubing Pressure					Casing Pressur	re		Choke Size			
A shall David David David								LEE CEDTRICKY			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF	, ~ ~ ~ .ou		
	L							LOIL	CON.	DIV.	
GAS WELL Actual Prod. Test - MCF/D		<u></u>							DIST. 3		
Actual Frod. Test - MCF/D	Length of	Test			Bbis. Condens	ate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
, and the second								Choke Size		.	
VI. OPERATOR CERTIFICA	ATE OF	COMP	LIANIC	75	Γ——			<u></u>			
I hereby certify that the rules and regula	TIE OF	Oil Consum	rivi	JE		II CON	ISERV	ATIONI	DIVISIO	MI	
Division have been complied with and the	hat the infor	rmation give	n above			, L. OO,		THOM	DIVISIO	4N .	
is true and complete to the best of my k	nowledge ar	nd belief.	-		Doto	Approve					
.	Total Control				Date	Approve	o	CED 28	1000		
Signature					SEP 28 1989						
Signature					By Share						
Printed Name Title SEP 2 6 1983					Title SUPERVISION DISTRICT # 3						
					I INE_		SUPER	ATOTON D	15TRICT	#3	
<i>5</i>		Telep	phone No.								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.