Submit 5 Copies
Appropriate District Office
DISERICT 1
P.C. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

1

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rie Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								API No.		· · · · · · · · · · · · · · · · · · ·		
TEXACO INC.			_,.,.									
Address												
3300 N. Butler, Farmir	igton, ]	NM 87	401				·					
Reason(s) for Filing (Check proper box)					Other (Please explain) Previous transporter was							
New Well	Change in Transporter of:				G	Giant Industries Inc., now it is						
Recompletion	Oil X Dry Gas Casinghead Gas Condensate				M	Meridian Oil Company effective 10/01/89.						
Change in Operator   If change of operator give name	Cannghea	d Gas	Conc	iensale								
and address of previous operator												
IL DESCRIPTION OF WELL	AND LEA	ASE										
Lesse Name	IN TO BE	Well No.	Pool	Name, Inciu	ding Formation	ing Formation			Kind of Lease Jicartilla Lease No.			
Jicarilla C		28	i	Basin Da	•	-			State, Federal or Fee #34			
Location		<del></del> -						Ap	ache			
Unit Letter B	. 79	90	Feet	From The	N Lin	e and16	50	Feet From The	E	Line		
	-							oca Pioni The				
Section 34 Township	p 2.	5N	Rang	ţe	5W_, N	мрм, Ri	o Arril	oa	_	County		
III. DESIGNATION OF TRAN				ND NAT								
Name of Authorized Transporter of Oil XX or Condensate					Address (Give address to which approved copy of this form is to be sent)							
Meridian Oil Company  Name of Authorized Transporter of Casinghead Gas XX or Dry Gas					P. O. Box 4289, Farmington, NM 87499							
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to					ent)		
If well produces oil or liquids,	Sec.	Twp.	l Po		P. O. Box 990, Farmingt Is gas actually connected? When							
give location of tanks.	Unit	34		5N 5W		y combateur	l wue	11/81				
f this production is commingled with that i	rom any oth					her:	<u></u>	11/01		<del></del>		
IV. COMPLETION DATA			,,		<b>G</b> -1- <b>G</b> 411-41 <b>G</b> -111							
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	İ	İ		i	j	i	i	i			
Date Spudded	Date Comp	i. Ready to	Prod.		Total Depth			P.B.T.D.		•		
Elevations (DF, RKB, RT, GR, etc.)	oducing Fo	omatic	on	Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
: CITOLAGOUS								Depth Cash	ng Snoe			
		LIBINIC	CAS	TNIC ANIE	CEMENT	NC DECOR	<u> </u>					
HOLE SIZE CASING & TUBIN					CEMENTI	CEMENTING RECORD			SACKS CEMENT			
HOLE SIZE	- OAG	MITG & 10	Dillio	JIZE	<del></del>	DEPTH SET			SACRS CEMENT			
					<del>-  </del>	<del></del>						
				<del></del>		·						
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLI	E			··········					
OIL WELL (Test must be after re	covery of tol	al volume o	of load	d oil and mus	si be equal to or	exceed top allo	wable for th	is depthron be	for full 24 hou	(E)		
Date First New Oil Run To Tank	Date of Test	t .			Producing M	thod (Flow, pu	mp, gas lift,	4D) E				
								ikke Size				
ength of Test	sure			Casing Press.	Casing Pressure			SEP 2 8 1989				
Actual Prod. During Test	Oil - Bbls.				Water - Phile	Water - Bbls.						
Actual Flort During Test				Water - Bois.	Water - Doia			OMECON. DIV				
	<u> </u>			<del></del>	<u> </u>		<del></del>	_1	Dist. 3			
GAS WELL Actual Prod. Test - MCF/D   Length of Test					Bbis. Condensate/MMCF			16-16-16	Gravity of Condensate			
Actual Frod. Test - MCP/D	Length of Test				Bois. Condensate/MUVICE			Gravity of C	Condensate			
esting Method (pitot, back pr.)	Tubing Pres	sure (Shut-	-in)		Casing Press	ire (Shut-in)		Choke Size				
, , , , , , , , , , , , , , , , , , ,												
VL OPERATOR CERTIFICA	ATE OF	COMP	ΤΙΛ	NCE				<del> </del>				
I hereby certify that the rules and regular				1100		DIL CON	ISERV	ATION	DIVISIO	N		
Division have been complied with and the				ve								
is true and complete to the best of my knowledge and belief.					Data	Approved	4	SEP	28 1989			
MONED A A K	i EIED	7			Date	vhhi 0460			A			
BIGNED: A. A. KLEIER					D.,	By Bul) Chank						
Signature					py	SUPERVISION DISTRICT # 3						
Printed Name		Area	<u>Mar</u>	nager	Tialo		SUP	ERVISION	N DISIRI	CI # O		
SEP 2 o 1989					Title							
Date		Telep	phone	No.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.