Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRAI	<b>NSPC</b>	ORT OIL	AND NAT	TURAL GA				- <del></del> -	
Operator Texaco Explora	Texaco Exploration & Production Inc.						Well API No. 30-039-22723				
Address 3300 N. Butler	r, Farm	ingt	ton,	New 1	<b>fexico</b>	87401					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Cha Oil Casinghead Ga		Franspo Dry Gas Conden		Othe	t (Please expla	in)				
If change of operator give name and address of previous operator	· · · · · · · · · · · · · · · · · · ·										
II. DESCRIPTION OF WELL	AND LEASE	;									
Lease Name Jicarilla MCM	Well No.   Pool Name, Include   Basin Da							Lesse No. Federal or Fee Contract #34			
Location B Unit Letter	790		Feet Fro	NO:	rth	and	50F	et From The	East	Line	
Section 34 Township	25N		Range	5W	, Ni	ирм,	Ri	Arril	oa	County	
III. DESIGNATION OF TRANS		F OII	-1-			e address to wi	hich armound	conv of this f	orm in to be see		
Meridian Oil, Inc.		CONGCUS	alt;	XX)		Box 428					
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Texaco E & P Inc.						Address (Give address to which approved copy of this form is to be sent) 3300 N. Butler, Farmington, NM 87401					
If well produces oil or liquids, give location of tanks.	Unit Sec	i l	Тwр. 25Ñ	5W Rge.	is gas actuali Ye	S	When	1981			
If this production is commingled with that f  IV. COMPLETION DATA	rom any other le	ase or p	ool, giv	e commingl	ing order num	ber: R	-7657 &	DHC-623			
Designate Type of Completion		il Well	10	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Resv	
Date Spudded	Date Compl. R	eady to	Prod.	<del></del>	Total Depth	J	<u> </u>	P.B.T.D.	<u> </u>	_l	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe						
									.,		
	TUE	ING,	CASII	NG AND	СЕМЕНП	NG RECOR		·			
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES				-il and	h		amahla far thi		Can G. U. 3d January		
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test	ANUTE C	oj ivaa (	vu una musi		ethod (Flow, p			CET	A E IU	
							-	M			
Length of Test	Tubing Pressure				Casing Pressure			Chokesiz JAN2 2 1992			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			OIL CON. DIV.			
GAS WELL				<del> ,</del>					WINT.		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved JAN 2,2 1992						
JCC JAX						5	Frank	1.(I)	./		
Signet A. Tipton Area Manager					By_	By					
Printed Name 1/21/92 (505) 325-4397					Title	SI	JPERVISO!	R DISTRIC	T#3		
Date		Tele	phone I	<b>V</b> o.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

  4) Separate Form C-104 must be filed for each pool in multiply completed wells.