

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or re-enter an  
abandoned well. Use form 3160-3 (APD) for such proposals

5. Lease Serial No.

JIC 34

6. If Indian, Alottee or Tribe Name  
JICARILLA

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No.  
JICARILLA C

28

9. API Well No.  
3003922723

10. Field and Pool, or Exploratory Area  
BASIN DAKOTA /Gallup

11. County or Parish, State  
RIO ARRIBA, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator  
Four Star Oil and Gas Co.

3. Address  
3300 N. Butler Ave, Ste10 Farmington NM 87401

3b. Phone No.(include area code)  
325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter B 790 Feet From The NORTH Line and 1650 Feet From The  
EAST Line Section 34 Township T25N Range R05W Meridian: NMPM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Altering Casing      | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> OTHER: |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | downhole commingle                         |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measurements and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil and Gas Co. has successfully downhole commingled the Gallup and Dakota formations in the subject well. See attachments dated 4/15/02.

14. I hereby certify that the foregoing is true and correct

Name (Printed, Typed)  
Arthur D. Archibeque

TITLE Regulatory Specialist

SIGNATURE

DATE 4/30/02

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

/s/ Patricia M. Hester

Lands and Mineral Resources Date MAY 3 2002

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

04/15/02 Jicarilla C 28

RIG UP AZTEC 446. N/D DUAL TREE AND N/U BOP'S. PULL 192 JTS 2-1/16" IJ TUBING (6484') SN AND 5' PERF SUB. STANDING VALVE STUCK IN SN WITH SAND. PULL ON LONG STRING AND TUBING STUCK. LEAVE TUBING IN TENSION 42K OVERNIGHT.

04/16/02

160# SHUT IN ON CASING. TUBING PLUGGED. BLED DOWN. WORKED PIPE AND STILL STUCK. R/U WLS AND FREEPOINT. FREE IN FIRST JOINT ABOVE PKR AT 6675'. CHEMICAL CUT AT 6644'. POOH LAYING DOWN 196 JTS 2-1/16" TUBING. P/U 4-11/16 OVERSHOT W/2-1/16" GRAPPLE, BS, JARS, 6 COLLARS, INTENSIFIER AND PICK UP NEW 2-3/8" TUBING. RIH TO 2337' AND HAD TIGHT SPOT THEN 2337 WOULD NOT GO. POOH AND HAD EGG SHAPED THE END OF THE OVERSHOT INDICATING COLLAPSED CASING. DV TOOLS AT 4027' AND 5320'. LOST CIRC 15 BBLs INTO LAST STAGE DURING CMT JOB.

04/17/02

RIH WITH 4-1/2" SWEDGE, BS, JARS AND 6 3-1/2" DC. TAG AT 2359' AND WORK DOWN 6". DID NOT WANT TO GO DEEPER. POOH AND PUT ON 4-3/8" SWEDGE. RIH AND DID NOT TAG AT ALL. POOH AND PUT ON 4-1/2" SWEDGE. RIH AND WORKED TWO HOURS TO WORK THRU 3' OF COLLAPSED CASING. POOH AND PUT ON 4-5/8" SWEDGE. RIH PICKING UP 6 MORE 3-1/2" COLLARS.

04/18/02

RIH WITH 4-5/8" SWEDGE, BS, JARS AND 12 3-1/2" DC. TAG AT 2359' AND WORK THRU TO 2362'. WORK 3-1/2 HOURS AND WORK THRU FREE. POOH AND RIH WITH 4-3/4" SWEDGE AND WORK 3 HOURS THRU 2359-62'. STILL NOT FREE.

04/19/02

130 # SHUT IN. BLED DOWN. WORK 4-3/4" SWEDGE THRU TIGHT SPOT AT 2359-62' FOR 8 HRS UNTIL FREE UP AND DOWN. POOH AND PUT ON 4-7/8" SWEDGE. RIH TO ONE STD ABOVE.

04/20/02

135# SHUT IN. BLED DOWN. WORK ON BRAKES FOR TWO HOURS. WORK 4-7/8" SWEDGE THRU TIGHT SPOT AT 2359-62 AND HAD ONE AT 64-66' WORK UNTIL FREE. PULL ONE STD.

04/22/02

300# SHUT IN. BLED DOWN. WORK 4-7/8" SWEDGE THRU TIGHT SPOTS FROM 2359' TO 2365'. POOH AND LAY DOWN SWEDGE. PICK UP 4-11/16" OVERSHOT WITH 2-1/16" GRAPPLE. RIH WITH OVERSHOT, BS, JARS AND 12 3-1/2" DC ON 2-3/8" TUBING THRU TIGHT SPOTS AND PICK UP TUBING TO 6644'. LATCH ONTO FISH AND JAR TWO TIMES. PULL SEAL ASSEMBLY AND 17 JTS OF TAIL PIPE OUT OF MODEL F PKR AT 6675'. PULL 20 SDS.

04/23/02

300# SHUT IN. BLED DOWN. POOH WITH FISH AND HAD 2-1/16" CUT OFF JT, SLIDING SLEEVE, AND 1/2 OF THE 6' PUP JT ABOVE THE SEAL ASSEMBLY. RIH WITH 4-11/16" OVERSHOT AND 2-1/16" GRAPPLE AND LATCHED ONTO REST OF 6' PUP. JARRED 3 TIMES AND PULLED THE SEAL ASSEMBLY AND TAIL PIPE LOOSE. POOH AND LAY DOWN SEAL ASSEMBLY, 17 JTS 2-1/16" TUBING, 6' PERF JT, AND R NIPPLE. RIH 30 STDS WITH 4-3/4" TAPERED MILL AND 4-3/4" STRING MILL TO CLEAN OUT DV TOOLS AT 4040 AND 5320'.

04/24/02

250# SHUT IN. BLED DOWN. RIH WITH 4-3/4" TAPERED MILL AND 4-3/4" STRING MILL WITH JARS & DC. DID NOT TOUCH ANYTHING AT 2359-65'. DID NOT TOUCH ANYTHING AT TOP DV TOOL BUT DID CLEAN OUT DV TOOL AT 5320'. POOH AND PICK UP PKR PLUCKER TOOLS FOR MODEL F PKR AT 6675'. RIH TO ABOVE GALLUP PERFS.

04/25/02

250# SHUT IN. BLED DOWN. FINISH RIH WITH PKR PLUCKER TO 6675' BLOW AROUND WITH AIR AND MIST. CUT OVER MODEL F PKR IN 1-1/2 HRS. CIRC CLEAN WITH AIR. POOH AND LAY DOWN COLLARS, FISHING TOOLS AND MODEL F PKR. RIH WITH NOTCHED COLLAR, SEATING NIPPLE AND TUBING TO ABOVE GALLUP PERFS.

04/26/02

300# SHUT IN. BLED DOWN. TRIP IN HOLE FROM ABOVE GALLUP PERFS. CLEAN OUT WITH AIR AND MIST TO 7370'. WOULD NOT GO ANY DEEPER. PBTD IS ~~7394~~'. HAD 30' OF FILL. BLOW AROUND AND CLEAN.

04/29/02

400# SHUT IN. BLED DOWN. TRIP IN FROM ABOVE GALLUP PERFS AND CLEAN OUT 15' OF FILL WITH AIR AND MIST. LAND TUBING AT 7340'. NIPPLE DOWN BOP AND NIPPLE UP TREE.



## JICARILLA C No. 28

### CURRENT COMPLETION

**LOCATION:**

790' FNL & 1650' FEL  
Sec. 34, T25N, R5W  
Rio Arriba County, NM

**ELEVATION:** 6874 GR

**SPUD DATE:**

Gallup perfs:  
6448'-6484'  
6660'-6602' 78 holes

**DAKOTA PERFS:**

7165'-73'      7311'-26'  
7276'-83'      7341'-44'  
7290'-93'

1 SPF

