

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ DRY Other downhole commingle

b. TYPE OF COMPLETION ☐ New Well ☒ Work Over ☐ Deepe ☐ Plug Back ☐ Diff. Resvr.
Other downhole commingle

2. OPERATOR

Four Star Oil and Gas Co.

3. ADDRESS	3a. PHONE
3300 N. Butler Ave. Ste100 Farmington NM 87401	325-4397

4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*

At Surface 790 Ft. From The NORTH Line and 1650 Ft. From The EAST Line

At top prod. interval reported below

At Total Depth 7435

Completed 7
81

14. SPUD DATE	15. DATE TD	16. DATE COMP4/29/02 <input type="checkbox"/> DA <input checked="" type="checkbox"/> READY TO PROD
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18. Total Depth	MD	19. PLUG BACK T. D.	MD
	TVD		TVD

20 . DEPTH BRIDGE PLUG SET MD
TVD

21. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

22. WAS WELL CORED? NO ☐ YES ☐ (Submit Analysis)

WAS DST RUN? NO ☐ YES ☐ (Submit Report)

Directional Survey? NO ☐ YES ☐ (Submit Report)

23. CASING LINER RECORD (Report all strings set in well)

[illegible]

24. Tubing Record

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	7340'							

25. Producing Intervals

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	gallup	6448'	6602'	6448'-6602'		78	
B)	dakota	7165'	7344'	7165'-7344'		36	
C)							
D)							

27. Acis, Fracture, Treatment, Cement Squeeze, Etc.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
1540-2	

ACCEPTED FOR RECORD
MAY 3 1962

28. Production- Interval A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION →	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS Gravity	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS	CSG. PRESS	24 HR RATE →	OIL BBL	GAS MCF	WATER BBL	GAS OIL	WELL STATUS	

28a. Production- Interval B

V

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in process and recoveries.

31. Formation (Log) Marker

Formation	Top	Bottom	Descriptions, Contents, etc...	Name	Top Meas. Depth

32. Additional remarks (include plugging procedure)

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction

Name (please print) Arthur D. Archibeque

Title Regulatory Specialist

Signature

Arthur D. Archibeque

Date

4/30/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation as to any matter within its jurisdiction.