Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1999)	DEPARTMENT OF THE INTERIOR		Expi
	BUREAU OF LAND MANAGEMENT	5.	Lease Serial No.
WELL (COMPLETION OR RECOMPLETION REPORT AND LOG		Jic 34

D. TYPE OF COMPLETION New Well Work Over Deepe Plug Back Diff. Resvr. Other downhole commingle 7. Unit or CA Agreen 8. Lease Name and JICARILLA C 9. API Well NO. 3003922723 4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)* At Surface 790 Ft. From The NORTH Line and 1650 Ft. From The EAST Line At top prod. interval reported below At Total Depth 7435 14. SPUD DATE 15. DATE 16. DATE DATE TD DA READY TO PROD 6874* 18. Total Depth MD 19. PLUG BACK T. D. MD 20. DEPTH BRIDGE PLUG SET TVD 21. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 22. WAS WELL CORED? NO YES WAS DST RUN? NO YES WAS DST RUN? NO YES	or Exploratory up llock and wnship T25N, Range R05 13. STATE NM
Other downhole commingle Other downhole commingle 7. Unit or CA Agreem Our Star Oil and Gas Co. 8. Lease Name and JICARILLA C 3300 N. Butler Ave, Ste100 Farmington	or Exploratory up llock and wnship T25N, Range R05 13. STATE NM
OPERATOR OUR Star Oil and Gas Co. 8. Lease Name and JICARILLA C 9. API Well NO. 3003922723 4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)* At Surface 790 Ft. From The NORTH Line and 1650 Ft. From The EAST Line At top prod. interval reported below At Total Depth 7435 14. SPUD DATE 15. DATE 16. DATE COMPM/29/02 15. TOTAL DATE 15. DATE 16. DATE COMPM/29/02 16. TOTAL DATE 17. Elevations (DF, RK READY TO PROD 6874' 17. Elevations (DF, RK READY TO PROD 7VD 7VD 7VD 7VD 7VD 7VES 7VES TO 7VES 7VES 7VES TO 7VES 7VES TO 7VES 7VES 7VES TO 7VES 7VES 7VES TO 7VES 7VES 7VES TO 7VES 7VES 7VES 7VES 7VES 7VES 7VES 7VES	or Exploratory up llock and wnship T25N, Range R05 13. STATE NM
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ADDRESS 300 N. Butler Ave, Ste100 Farmington NM 87401 325-4397 9. API Well NO. 3003922723 4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)* At Surface 790 Ft. From The NORTH Line and 1650 Ft. From The EAST Line 11. Sec., T., R., M., on Bid Survey or Area Sec. 34 , Tow 12. County or Parish RIO ARRIBA 14. SPUD DATE 15. DATE 16. DATE COMP\(\frac{1}{2}\)/29/02 17. Elevations (DF, RK TVD TVD TVD 19. PLUG BACK T. D. MID 20. DEPTH BRIDGE PLUG SET TVD 19. PLUG BACK T. D. MID 20. DEPTH BRIDGE PLUG SET TVD 19. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 22. WAS WELL CORED? NO YES WAS DST RUN? NO YES TENDROWN.	or Exploratory Up Block and wnship T25N, Range R05 13. STATE NM KB,RT, GL)*
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A SURFACE TO SELL (Report location clearly and in accordance with Federal requirements)* 10. Field and Pool, of BASIN DAKOTA (Gallus 11. Sec., T., R., M., on Bick Survey or Area Sec. 34. Tow 12. County or Parish RIO ARRIBA 14. SPUD DATE 15. DATE TD DA READY TO PROD 6874' 18. Total Depth MD TVD 19. PLUG BACK T. D. MD 20. DEPTH BRIDGE PLUG SET TVD 10. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 22. WAS WELL CORED? NO YES WAS DST RUN? NO YES WAS DST RUN? NO YES TEST	up illock and wnship T25N Range R05 13. STATE NM KB,RT, GL)*
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TVD 1. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) WAS DST RUN? NO YES WAS WELL CORED? WAS DST RUN?	
1. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) 22. WAS WELL CORED? NO YES WAS DST RUN? NO YES	TVD
WAS DST RUN? NO YES	(Submit Analysis)
	(Submit Report)
Directional Survey? NO YES	
3. CASING LINER RECORD (Report all strings set in well)	
	Cement Top* Amount Pu
DEPT Type of Cement	Zomonit rop (vanount a
5-1/2" 15.5# 0 7433'	
42	
. Tubing Record SIZE DEPTH SET (MD) PACKER DEPTH (MD) SIZE DEPTH SET (MD) PACKER DEPTH (MD) SIZE DEPTH	
DEFINITION (III)	H SET (MD) PACKER DEPT
7340'	
Producing Intervals 26. Perforation Record	
Formation Top Bottom Perforated Interval Size No. Holes	Perf., Status
gallup 6448' 6602' 6448'-6602' 78	
dakota 7165' 7344' 7165'-7344' 36	
. Acis, Fracture, Treatment, Cement Squeeze, Etc.	
DEPTH INTERVAL AMOUNT AND TYPE OF MATERIAL	<u> </u>
	Torr
36.7	
AC. MAY	
HEY .	
MAY Production- Interval A	
	DDUCTION METHOD
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TE FIRST TEST HOURS TEST OIL GAS WATER OIL GRAVITY GAS PRODUCTION OF THE PROPERTY OF THE PROPE	

ate First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Meth	od
oduced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravit	r roduction weth	od
ioke ze	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
c. Produc	ction - Interva	I D		<u> </u>	<u> </u>	<u> </u>				
ate First oduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit	Production Meth	nod
oke e	Tbg. Press	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
. Dispos	SI ition of Gas (Sold_used fo	or fuel, vented	l etc	-i					
Show tests,	ary of Porous all important including dep coveries.	zones of poi	rosity and con	ntents the	reof: Corec	d intervals	and all drill-ste and shut-in proce		tion (Log) Marker	
Formation	on To	p Botte	om	Desc	criptions, Co	ontents, et	c		Name	Top Meas. Depth
			ing procedure	3)	•					
. Circle e	nclosed attac	hments:			2 Cooks					
. Circle ei	nclosed attac	hments: ical Logs (1	ing procedure full set req'd.) d cement veri	· 	Geolog Core A	•	3. DST Re 7. Other:	eport 4.	Directional Survey	
6. Circle el 1. Elect 5. Sund	nclosed attac trical/Mechan dry Notice for	hments: ical Logs (1 plugging and	full set req'd.) d cement veri	fication	6. Core A	nalysis	7. Other:			attached instruction
Circle et 1. Elect 5. Sund	nclosed attac trical/Mechan dry Notice for	hments: ical Logs (1 plugging and e foregoing	full set req'd.) d cement veri	fication	6. Core A	nalysis	7. Other:		Directional Survey	attached instruction

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of th United States any false, fictitious or fraudulent statements or representation as to any matter within its jurisdiction.