	<del></del>				200	60 77791
NO. OF COPIES RECEIVED			···	J() - ()=	39-22730	
DISTRIBUTION	TRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION		N	Form C-101 Revised 1-1-65	<b>;</b>	
SANTA FE	1				5A. Indicate	Type of Lease
FILE					STATE	FEE X
U.S.G.S.					.5. State Oil &	Gas Lease No.
LAND OFFICE	<del>   </del>					
OPERATOR					TITITI	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
APPLICATION FOR PERMIT TO DRILL, DELFEN, OR TEOD BACK					7. Unit Agree	ement Name
ia. Type of Work					ł	
DRILL X DEEPEN PLUG BACK					8. Farm or Lease Name	
					L.J.	
OIL GAS WELL V	OTHER		ZONE	ZONE L	9. Well No.	
2. Name of Operator	tion Corp				# 1	
Dugan Production Corp.  3. Address of Operator					10. Field and Pool, or Wildcat	
Box 208 Farmington, New Mexico 87401					Gavilan P.C.	
			Mont	· h	THINK TO	uminum.
4. Location of Well UNIT LETTE	A Loc	ATED 790 1	FEET FROM THE	,nLINE		
790 FEET FROM	Fact	1E OF SEC. 27 .	TWP. 25N RGE.	2W NMPM	MAXILLA	***************************************
AND 790 PEET FROM	THE East	IE OF SEC.	TWP. 2314 RGE.	THITT	12. County R	10 111111111111111111111111111111111111
					Arriba	
	<i>HHHHH</i>	<i>HHHHH</i>	HHHHH	<i>HHHH</i>	mint	
	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	19. Proposed Depth	19A. Formatio	,,,,,,,,,,	20. Rotary or C.T.
			3500'	Picture	d Cliff	Rotary
21. Elevations (Show whether DF,		& Status Plug. Bond		t		Date Work will start
7241	State	1	James Drillir		A.S.	
	State	wide	- Junes Britis	. 9		
23.	•	PROPOSED CASING AN	D CEMENT PROGRAM			
	0.75 05 046116	Twelcut DED FOO	T SETTING DEPT	H SACKS O	E CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	90'	6		Surface
12-1/2"	8-5/8"	10.5#	3500'	250		Surface
6-1/4"	4-1/2"	10.5#	3300		<u> </u>	Sarrace
	•					
_				) i a tura d	Cliff for	mation
Dugan P	roduction plan	s to arill with	n mua to test i	tivolv n	onfonato	ma tron.
Iff productive, plan to run 4-1/2" casing to T.D. selectively perforate, frac, cleanout after frac, run tubing and put well on production.						
frac, cleand	ut after frac,	run tubing and	a put well on p	roduction	n. ood oouin	mont
Plan to	use hydrolic	blowout preven	ter - bag type	. well n	eau equip	ment,
1000# workin	g pressure, no	n-flanged.	ARTADNALITA	<b>₩</b>		
			Fix Gemo	SE3 <b>S</b>	and the second second	•
Gas Not	Dedicated.		DRILLIM G CONNEN	HNCED,		A
			- 1 11 E. 11 1 1			7 2 2 3 1
				. 1	The same of the same of the same of	
		F	YDIDES 10-28-8	2/	C 2. 2 Ca (2)	
		Ε.	XPIRES 10-28-8	21	APR 28	1981
NOTE: Previ	ously approved			1	APR 28	<u> </u>
NOTE: Previ	ously approved			1	IL CON.	COM.
NOTE: Previ	ously approved			1		COM.
NOTE: Previ	ously approved			1	IL CON.	COM.
		APD expired 12	2-80.	6	DIL CON. (	СОМ. З
NOTE: Previ	OPOSED PROGRAM: IF	APD expired 12	2-80.	6	DIL CON. (	СОМ. З
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	APD expired 12	0R PLUG BACK, GIVE DATA	6	DIL CON. (	СОМ. З
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	APD expired 12	OR PLUG BACK, GIVE DATA	6	DIL CON. (DIST.	AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the information of the property of the propert	OPOSED PROGRAM: IF ER PROGRAM, IF ANY. On above is true and con	APD expired 12	0R PLUG BACK, GIVE DATA	6	DIL CON. (	AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed Jeron	oposed program: IF er program, IF any. on above is true and com	APD expired 12	OR PLUG BACK, GIVE DATA	6	DIL CON. (DIST.	AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the information of the property of the propert	oposed program: IF er program, IF any. on above is true and com	APD expired 12	OR PLUG BACK, GIVE DATA	6	DIL CON. (DIST.	COM.  3  AND PROPOSED NEW PRODUCE  27-81
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed Jeron	oposed program: IF er program, IF any. on above is true and com	APD expired 12  PROPOSAL IS TO DEEPEN applete to the best of my in the second supplemental applete. Title	OR PLUG BACK, GIVE DATA	6	DIL CON. (DIST.	AND PROPOSED NEW PRODUC
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed Jeron  (1 his space for  APPROVED BY	oposed program: If er program, if any.  on above is true and com  ne P. Medlugh Jr.  State Use)	APD expired 12  PROPOSAL IS TO DEEPEN  Splete to the best of my in the second s	OR PLUG BACK, GIVE DATA knowledge and belief.	6	DIL CON. (DIST.	COM.  3  AND PROPOSED NEW PRODUCE  27-81
IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati  Signed Jeron	oposed program: If er program, if any.  on above is true and com  ne P. Medlugh Jr.  State Use)	APD expired 12  PROPOSAL IS TO DEEPEN applete to the best of my in the second supplemental applete. Title	OR PLUG BACK, GIVE DATA knowledge and belief.	6	DIL CON. (DIST.	COM.  3  AND PROPOSED NEW PRODUCE  27-81

Edgar L. Risenhoover, L.S.

500

All distances must be from the outer boundaries of the Section. Well No. Dugan Production Corporation County Range Section Unit Letter Rio Arriba 2 West 25 North 27 Actual Footage Location of Well: East 790 line feet from the North feet from the Dedicated Acreage: Ground Level Elev. Producing Formation 7241 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ Mes Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the Information com-790° tained herein is true and complete to the 790 best of my knowledge and belief. Jerome P. Landman Dugan Production Corp. Date 4-27-81 Sec. SANTHIMINITY OF THE CONTRACTOR OIL CON Date Surveyed June 30, 1980 Registered Professional Engineer and/or Land Surveyor

