

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

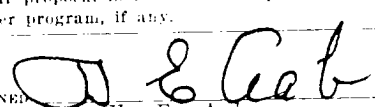
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		30-039-22731 5. LEASE DESIGNATION AND SERIAL NO. SF 079600													
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME													
2. NAME OF OPERATOR GETTY OIL COMPANY		7. UNIT AGREEMENT NAME													
3. ADDRESS OF OPERATOR P. O. BOX 3360 Casper, WY 82602		8. FARM OR LEASE NAME C. W. Roberts													
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface (18-T25N-R3W) 1840' FNL 1730' FEL		9. WELL NO. 6													
At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde													
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 120 miles southeast of Aztec		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T25N R3W													
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		12. COUNTY OR PARISH Rio Arriba													
16. NO. OF ACRES IN LEASE 1272.04		13. STATE NM													
17. PROPOSED DEPTH 8120'		17. NO. OF ACRES ASSIGNED TO THIS WELL N 315.77 / 40													
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		20. ROTARY OR CABLE TOOLS Rotary													
21. ELEVATIONS (Show whether DE, RT, GR, etc.) 7103 GR		22. APPROX. DATE WORK WILL START* April 1, 1981													
23. PROPOSED GENERAL AND CEMENTING PROGRAM (All New) <table border="1"><thead><tr><th>SIZE OF HOLE</th><th>SIZE OF CASING</th><th>WEIGHT PER FOOT</th><th>SETTING DEPTH</th></tr></thead><tbody><tr><td>12 1/4</td><td>8 5/8</td><td>24#</td><td>300</td></tr><tr><td>7 7/8</td><td>5 1/2</td><td>15, 14 & 17#</td><td>8120</td></tr></tbody></table>				SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	12 1/4	8 5/8	24#	300	7 7/8	5 1/2	15, 14 & 17#	8120
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7 7/8	5 1/2	15, 14 & 17#	8120												
This action is subject to administrative appeal pursuant to 30 CFR 290.															

* Cement volume may change due to Caliper

Ten Point Resource Protection Plan attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  TITLE Area Supt. DATE February 6, 1981
SIGNED H. E. Aab
(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DATE

APR 22 1981

JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions On Reverse Side

All distances must be from the outer boundaries of the Section.

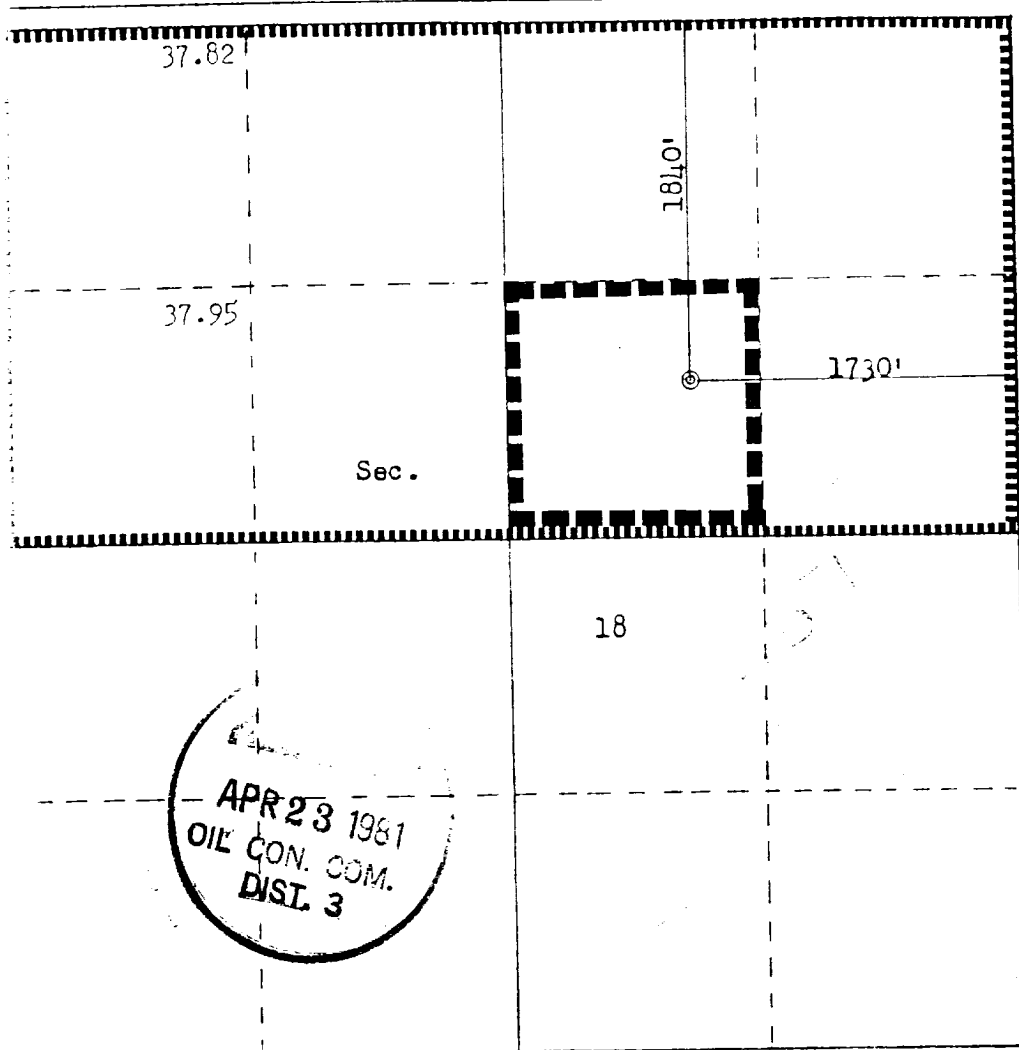
Operator GETTY OIL COMPANY			Lease C. W. ROBERTS		Well No. 6
Init Letter G	Section 18	Township 25N	Range 3W	County Rio Arriba	
Actual Footage Location of Well:					
1840 feet from the North line and		1730 feet from the East line			
Ground Level Elev. 7103	Producing Formation Mesaverde Gallup - Dakota		Pool Blanco Ojito	Dedicated Acreage: 315.77 / 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



Scale: 1"=1000'

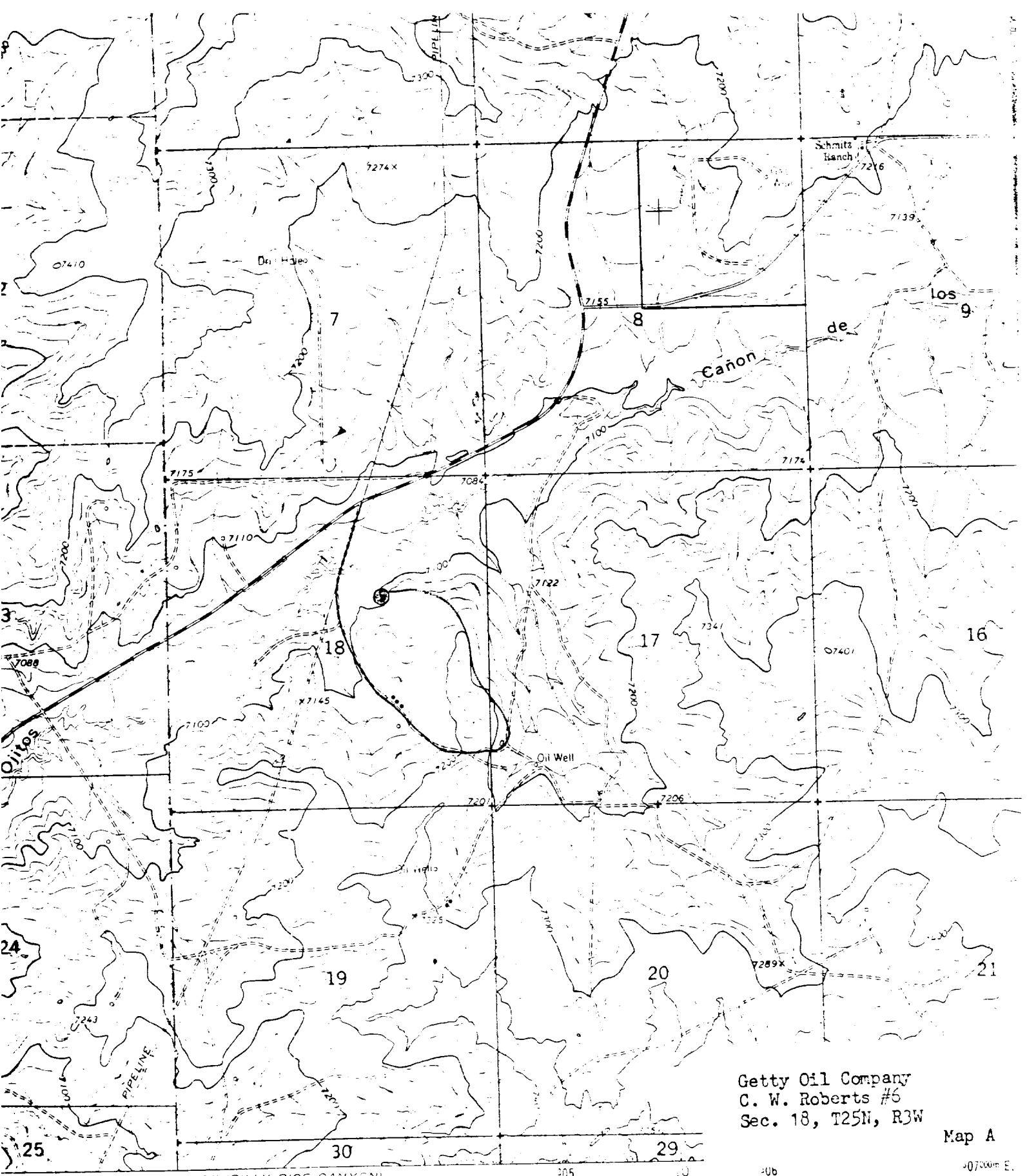
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
AK Newfield
Position
Agent
Company
Getty Oil Company
Date
April 6, 1981

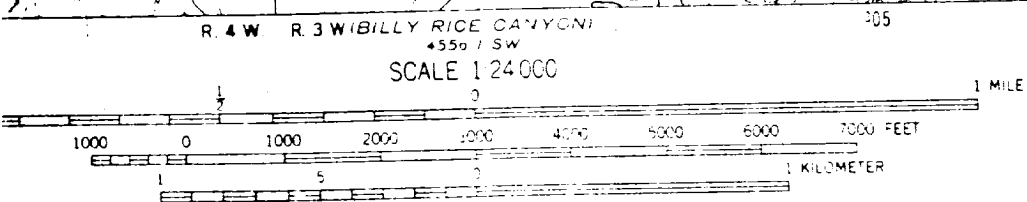
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
February 27, 1981
Registered Professional Engineer and Land Surveyor
Fred B. Kere Jr.
Certificate No.
3950 - FERR. JR.



Getty Oil Company
C. W. Roberts #6
Sec. 18, T25N, R3W

Map A



CONTOUR INTERVAL 20 FEET
DATUM IS MEAN SEA LEVEL

