ENERGY AND MINERALS DEPARTMENT

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	DISTRIBUTION				
	SANTA PE				
	FILE				
	U.B.G.B.				
	LAND OFFICE				
	TRANSPORTER	016			
		GAS			
	OPERATOR				
1.	PROBATION OFFICE				
	0				

3-10-82

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE Operator Getty Oil Company	Al	R ALLOWABLE ND PORT OIL AND NATURAL GAS						
Address									
	P.O. Box 3360, Cas Reason(s) for filing (Check proper box)	per, Wyoming 82602-3360	Other (Please explain) The casinghead gas						
	New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Ga Casinghead Gas X Conden	transporter was Natural Gas Co.	reported to be El Paso It is actually Getty					
	If change of ownership give name and address of previous owner								
u.	DESCRIPTION OF WELL AND I	LEASE West No. Poor Name, including F	ormation Kind of Lease						
	KANNA Federal SF-								
	Location 10 10 1110 Gailing-Darota (Fit 1								
	Unit Letter G: 1840 Feet From The North Line and 1730 Feet From The East								
	Line of Section 18 Tax	mship 25N Range	3W , NMPM, Rio Ar	riba County					
IΠ.	DESIGNATION OF TRANSPORT		S Address (Give address to which appro-	ved copy of this form is to be sent)					
	Plateau, Inc. P.O. Box 26251, Albuquerque, NM 87125								
	Name of Authorized Transporter of Cas Getty Oil Company	inghead Gas 🛣 or Dry Gas 🗍	P.O. Box 3360, Casper, WY 82602-3360						
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 18 25N 3W	Is gas actually connected? Who						
•••									
IV.	Designate Type of Completion	Oli Well Gas Well	New Well Workover Deepen	Plug Bacz Same Resty. Diff. Res					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
		,							
	Perforations		Depth Casing Shoe						
	HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT					
	nou site	573110 a 103110 3722	32.71.32.	376113 62/1611					
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal									
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Firm, pump, gas lift, etc.)									
	Date First New Oil Nam 10 1 and								
i	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bhis.	Water - Bbis.	Gas-MCF					
i									
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MKCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size					
,	OCOUNT IANG		OH TONICED VAL	SION BIVICION					
1.	RTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION						
	I hereby certify that the rules and re Division have been complied with	and that the information given	APPROVED						
	above is true and complete to the	best of my knowledge and belief.	TITLE						
	\sim ℓ		TITLE This form is to be filed in compliance with RULE 1104.						
	()00) form		This form is the be filed in compliance with RULE from. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.						
•	(Signa	·							
	Area Superint (Ti	endent							

able on new and mcompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipl

