

THE APPLICATION OF GETTY OIL COMPANY
FOR A DUAL COMPLETION.

ORDER NO. MC-2983

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A Getty Oil Co. made application to the New Mexico Oil Conservation Division on February 1, 1982, for permission to dually complete its C. W. Roberts Well No. 6 located in Unit G of Section 18, Township 25 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and oil from the Ojito-Dakota Pool.

Now, on this 4th day of February, 1982, the Division Director finds:

(1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;

(2) That satisfactory information has been provided that all operators of offset acreage have been duly notified;

(3) That no objections have been received within the waiting period as prescribed by said rule;

(4) That the proposed dual completion will not cause waste nor impair correlative rights; and

(5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Getty Oil Co., be and the same is hereby authorized to dually complete its C. W. Roberts Well No. 6 located in Unit G of Section 18, Township 25 North, Range 3 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit production of gas from the Blanco-Mesaverde Pool and oil from the Ojito-Dakota Pool through parallel strings of tubing.

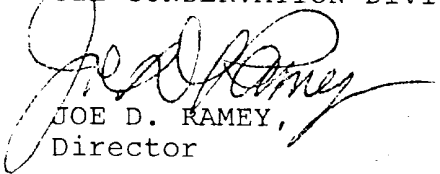
PROVIDED HOWEVER, that applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, that applicant shall take packer-leakage tests upon completion and annually thereafter.

IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION


JOE D. RAMEY,
Director

FEB 11 1982



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD
AZTEC, NEW MEXICO 87410
(505) 334-6178

OIL CONSERVATION DIVISION
BOX 2088
SANTA FE, NEW MEXICO 87501

DATE 12-27-81

RE: Proposed MC K
Proposed DHC _____
Proposed NSL _____
Proposed SWD _____
Proposed WFX _____
Proposed PMX _____

Gentlemen:

I have examined the application dated 12-9-81
for the Betty C. W. Roberts #6 G-18-25N-3W
Operator Lease and Well No. Unit, S-T-R

and my recommendations are as follows:

Approve

Yours truly,

Frank T. Dany

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Operator Getty Oil Company		County Rio Arriba		Date 12/7/81
Address P.O. Box 3360, Casper, WY 82602		Lease C.W. Roberts		Well No. 6
Location of Well G	Unit 18	Section 25N	Range 3W	

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Mesa Verde	--	Ojito Gallup-Dakota
b. Top and Bottom of Pay Section (Perforations)	5308'-5889'	--	6940'-7988'
c. Type of production (Oil or Gas)	Gas	--	Oil
d. Method of Production (Flowing or Artificial Lift)	Flowing	--	Flowing

4. The following are attached. (Please check YES or NO)

- | | | |
|-------------------------------------|-------------------------------------|---|
| Yes | No | |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amoco Production Company - 1670 Broadway - Denver, CO 80202

Conoco Inc. - 555 17th Street - Denver, CO 80202

Southland Royalty Company - 410 17th St., Suite 1000 - Denver, CO 80202

Beartooth Oil & Gas Co. - Box 2564, 305 Petroleum Building - Billings, MT 59103

Curtis J. Little, Consulting Geologist - Box 2487, 150 Petroleum Plaza Bldg. - Farmington, NM 87401

Schalk Development Co. - John E. Schalk - Box 25825 - Albuquerque, NM 87125

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification 12/7/81.

CERTIFICATE: I, the undersigned, state that I am the Area Superintendent of the Getty Oil Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.



Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of these separate application for approval of the same should be filed simultaneously with this application.

C.W. Roberts #6
G Section 18-T25N-R3W
Rio Arriba County, New Mexico

KB 7115'
GL 7103'

9 5/8", 32#, K-55, 8rd, ST&C
casing set @ 293'. Cemented
w/ 300 sx. cement.

2 3/8" (241 jts.), 4.7#, J-55, 8rd,
EUE tubing set @ 7658'.

2 3/8" (180 jts.), 4.7#, J-55, 8rd,
tubing set @ 5765'.

MesaVerde Perforations:

5308'-5316'
5326'-5330'
5604'-5608'
5659'-5661'
5757'-5761'
5780'-5800'
5804'-5810'
5884'-5889'



"F" Nipple @ 5728'

Baker Model "D" Packer @ 5975'

7", 23#, K-55, 8rd, ST&C
casing set @ 6160'. Cmted.
w/ 1100 sx. cement.

Gallup/Dakota Perforations:

6940'-6950'	7156'-7166'
6973'-6980'	7172'-7197'
7002'-7006'	7818'-7832'
7074'-7078'	7896'-7900'
7098'-7112'	7968'-7988'
7116'-7136'	

"F" Nipple @ 7626'

4 1/2", 11.6#, K-55, 8rd, ST&C
liner. Top of liner @ 6005',
Bottom of liner @ 8150'. Cmted.
w/ 370 sx. cement.

TD 8150'
PBTD 8106'

CONOCO R4W CONOCO
Kmv 8/80 IPF 2393 MCFGPD
Kmv 9/80 IPF 1515 MCFGPD

12

CONOCO
Kmv 9/80 IPF 1757 MCFGPD
CONOCO AXI Apache 11
Kmv 2/77 504 337 TD 6250'

BEARTOOTH O&G



WOCT

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LITTLE



SOUTHLAND

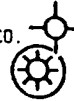


Tstg

R3W



DEV. CO.



8

DEV. CO. Schalk 11-2

Kmv 11/79 221 63



Kmv 7/79 240 148 TD 6014'

SOUTHLAND



Kmv 6/79 222 175

CONOCO



Kmv 10/80 IPF 1766 MCFGPD

AMOCO Jicarilla Apache 124-3

A

13



Kgl/Kd 11/79 31 9283 TD 8280'



Kgl/Kd 7/80 IPF 100 80PD 294 MCFGPD 144 BHPD

AMOCO



S.I.



Tstg

24

751204



GETTY C.W. Roberts - 6

1442

PTD 8120' (Kmv-Kgl/Kd)

18

GETTY

C.W. Roberts - 3A

1410

PTD 8120' (Kmv-Kgl/Kd)

C.W. Roberts 397



GETTY

C.W. Roberts - 3

Kmv 8/74 164

Kd Compl 1/58 P&A 1973 Cum 64,023 80

TD 8180'

751205



GETTY Lydia Rentz - 4

Kmv 6/74 129 458

Kd Compl 6/58 P&A 1973 Cum 56,178 80

TD 8298'

19

Lydia Rentz

751204

GETTY

C.W. Roberts - 5

Kgl/Kd 1/78 11 8427 TD 8210'

17

GETTY

C.W. Roberts - 4

Kgl 4/74 7

Kd Compl 7/58 P&A 1973 Cum 52,260 80

TD 8220'

15,810

751205

GETTY

Lydia Rentz - 7

1447

PTD 8220' (Kmv-Kgl/Kd)

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Lydia Rentz

741121



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L.L. McConnell

L.L. McConnell

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SANTA FE, NEW MEXICO
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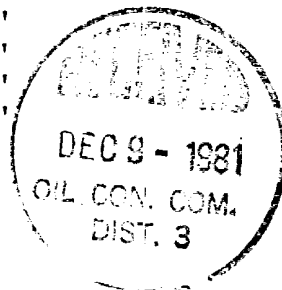
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