

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 079600			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME --			
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME --			
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602				8. FARM OR LEASE NAME C.W. Roberts			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1840' FNL & 1730' FEL of Section 18 At top prod. interval reported below Same At total depth Same				9. WELL NO. 6			
14. PERMIT NO. --				DATE ISSUED 5-11-81			
15. DATE SPUDDED 6-30-81				16. DATE T.D. REACHED 7-27-81			
17. DATE COMPL. (Ready to prod.) 10-29-81				18. ELEVATIONS (DF, R&B, RT, GR, ETC.)* 7103' GR 7115' KB			
20. TOTAL DEPTH, MD & TVD 8150'				21. PLUG, BACK T.D., MD & TVD 8106'			
22. IF MULTIPLE COMPL., HOW MANY* 2				23. INTERVALS DRILLED BY --			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6940'-7988' Gallup/Dakota (Comingled Downhole)				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC, DIL, CBL, and Cyberlook				27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32#		293'		12 1/4"	
7"		23#		6160'		8 3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4 1/2"		6005'		8150'		370 sx.	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		7658'		5975'			
31. PERFORATION RECORD (Interval, size and number) Perf. Gallup/Dakota w/ 132, 0.40" holes, 1 SPF 6940'-6950' 7098'-7112' 7818'-7832' 6973'-6980' 7116'-7136' 7896'-7900' 7002'-7006' 7156'-7166' 7968'-7988' 7074'-7078' 7172'-7197'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7818'-7988'				2100 gal. 15% HCL & frac w/ 120,840 gal fluid, 1,152,800 SCF of N ₂ & 140,000# 20-40 sd.			
6940'-7197'				Fraced w/ 120,000 gal of x-linked gel & 195,000# of 20-40 sand.			
33. PRODUCTION							
DATE FIRST PRODUCTION 10-16-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11/16/81		HOURS TESTED 3.25		CHOKES SIZE 24/64"		PROD'N. FOR TEST PERIOD --	
FLOW. TUBING PRESS. 200#		CASING PRESSURE packer		CALCULATED 24-HOUR RATE --		OIL—BBL. 258	
						GAS—MCF. 495	
						WATER—BBL. 192	
						OIL GRAVITY-API (CORR.) 46°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]		TITLE Area Superintendent				DEC 09 1981 / 81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

FARMINGTON DISTRICT
BY [Signature]

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION (SED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Gallup/Dakota (Comingled Downhole)	6940'	7988'		Ojo Alamo	3189'	
				Kirtland	3291'	
				Pictured Cliffs	3588'	
				Lewis	3640'	
				Chacra	4500'	
				Mesa Verde	5260'	
				Gallup	6901'	
				Greenhorn	7718'	
				Graneros	7778'	
				Dakota	7808'	