NO. OF COPIES RECE	1460		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	BANSPORTER OIL		
INAMSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			1

SANTA FE	T 1	NSERVATION COMMISSION OR ALLOWABLE	Form C-104. Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	AS
LAND OFFICE	+		
GAS GAS			
OPERATOR			
PRORATION OFFICE			
TEXACO INC.			
	Cortez, CO. 81321		
Reason(s) for filing (Check prop	er box) Change in Transporter of:	Other (Please explain) Previous trans	sporter was Gary
Recompletion	OII X Dry Gos	Energy Corp.,	now it is Giant
Change in Ownership.	Casinghead Gas Condens	Industries Industries	2.
change of ownership give n nd address of previous owne			
ESCRIPTION OF WELL	AND LEASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	b Lease No.
C.W. Roberts	6 Blanco Mesa		Fed SF079600
_ocation			
Unit Letter G	1840 Feet From The North Line	and 1730' Feet From	The East
Line of Section 18	Township 25N Range 3V	, NMPM, Rio Ar	riba County
DESIGNATION OF TRANS	SPORTER OF OIL AND NATURAL GA	s	
Naire of Authorized Transporte	r of Oil X or Condensate	Address (Give address to which appro	
Giant Industri	es Inc.	P. O. Box 9156, Phoenix, AZ 85068 as X or Dry Gas Address (Give address to which approved copy of this form is to be sent)	
ElPaso Natura			
(i well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Wh	en
give location of tanks.	G 18 25N 3W	Yes	4/12/82
	led with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Cor		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5,5.
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
TEST DATA AND REQUI	EST FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	l and my be equal to or exceed top allow-
OIL WELL Date First New Oil Run To To	nks Date of Test	Producing Method (Flow, pump, gas	ift, etal.
		Contra Processes	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	AFR301987
Actual Prod. During Test	Oil - Bble.	Water - Bble.	Gas-MCE
•			The Division of the Division o
			9137. g
Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. (Test* Mor/1)	3,		
Testing Method (pitot, back p	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COM	PLIANCE	OIL CONSERV	ATION COMMISSION A 130
CERTIFICATE OF COM			- ARRIGIO 130
I hereby certify that the rul	es and regulations of the Oil Conservation	APPROVED	
C	oplied with and that the information given to the best of my knowledge and belief.	11	Janes - Xang
		TITLE	SUPERVISOR DISTRICT S
		This form is to be filed in	compliance with RULE 1104.
. •	HON A A KLEIFR	If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.	
	(Signature)		
AREA {	UPERINTENDENT	Ail sections of this form table on new and recompleted	nust be filled out completely for allow
	(1 ale)	Fiti out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of conditions.	
	(Date)	well name or number, or transp	orter, or other such change of conditions ust be filed for each pool in multiply
		ii Sebatare Louine C-104 iii	-