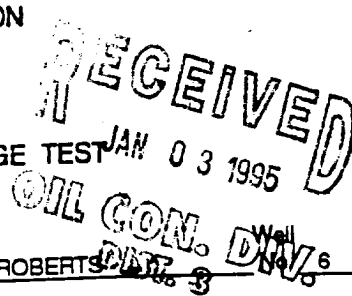


NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST



Operator TEXACO E & P INC.

Lease C.W. ROBERTS

Location of Well: Unit G Sec. 18 Twp. '25N Rge. 3W County RIO ARriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	BLANCO MESAVERDE	GAS	FLOW	TBG.
Lower Completion	LINDRETH GALLUP DAKOTA	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)
Lower Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower)	
		PRESSURE		PROD. ZONE	REMARKS
TIME (hour, date)	LAPSED TIME SINCE*	Upper Completion	Lower completion	TEMP.	
9-8-94					BOTH ZONES SHUTIN
9-9-94	24 HRS.	352	920		
9-10-94	48 HRS.	386	920		
9-11-94	72 HRS.	402	920		
9-12-94	96 HRS.	427	920		
9-13-94	120 HRS.	440	744		UPPER SHUTIN LOWER FLOW 24 HRS
9-14-94	144 HRS.	453	621		UPPER SHUTIN LOWER FLOW 24 HRS.
9-15-94	168 HRS.	462	430		UPPER SHUTIN LOWER FLOW 24 HRS.

Production rate during test

Oil BOPD based on Bbls. in Hours Grav GOR
Gas MCFPD; Tested thru (Orifice or Meter):

MID-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)
Lower Completion	Hour, Date shut-in	Length of time shut-in	Si press. psig	Stabilized (Yes or No)

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