

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SE 079600	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR GETTY OIL COMPANY		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P. O. BOX 3360 Casper, WY 82602		8. FARM OR LEASE NAME C. W. Roberts	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface (18-25N-3W) 1650' FSL 810' FWL		9. WELL NO. 3A	
At proposed prod. zone Same		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde & Ojito Callup/Dakota	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 125 miles southeast of Aztec		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T25N, R3W	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		12. COUNTY OR PARISH Rio Arriba	
16. NO. OF ACRES IN LEASE 1272.04		13. STATE NM	
17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 8120'		17. NO. OF ACRES ASSIGNED TO THIS WELL S/ 316.27 / 36.07	
18. ELEVATIONS (Show whether DF, RT, GR, etc.) 7090 GR		20. ROTARY OR CABLE TOOLS Rotary	
21. APPROX. DATE WORK WILL START* April 1, 1981		22. APPROX. DATE WORK WILL START* April 1, 1981	
23. PROPOSED CASING AND CEMENTING PROGRAM (All New)			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12 1/4	8 5/8	24#	300
7 7/8	5 1/2	15, 14 & 17#	8120
QUANTITY OF CEMENT			
200 SX			
1275 SX *			

\* Cement volume may change depending on Caliper

Ten Point Resource Protection Plan attached.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED H. E. Aab TITLE Area Supt. DATE February 6, 1981  
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

\*See Instructions On Reverse Side

APPROVED  
AS AMENDEDAPR 22 1981  
JAMES F. SIMS  
DISTRICT ENGINEER

All distances must be from the outer boundaries of the Section.

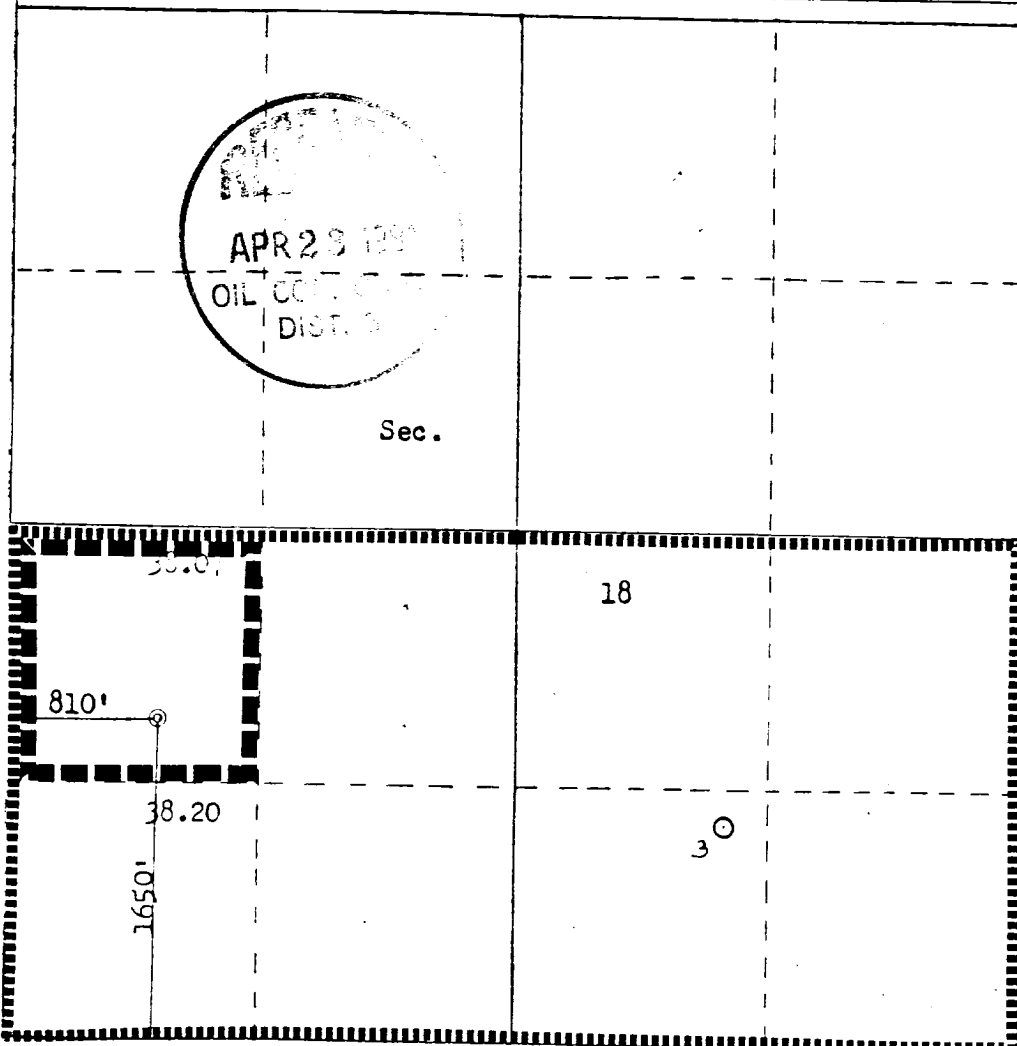
Operator <b>GETTY OIL COMPANY</b>			Lease <b>C. W. ROBERTS</b>			Well No. <b>3A</b>		
Unit Letter <b>L</b>	Section <b>18</b>	Township <b>25N</b>	Range <b>3W</b>	County <b>Rio Arriba</b>				
Actual Footage Location of Well: <b>1650</b> feet from the <b>South</b> line and <b>810</b> feet from the <b>West</b> line								
Ground Level Elev. <b>7090</b>	Producing Formation <b>Mesaverde Gallup / Dakota</b>		Pool <b>Blanco Ojito</b>		Dedicated Acreage: <b>316.27 / 38.07 Acres</b>			

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name \_\_\_\_\_

Position  
**Agent**

Company  
**Getty Oil Company**

Date  
**April 7, 1981**

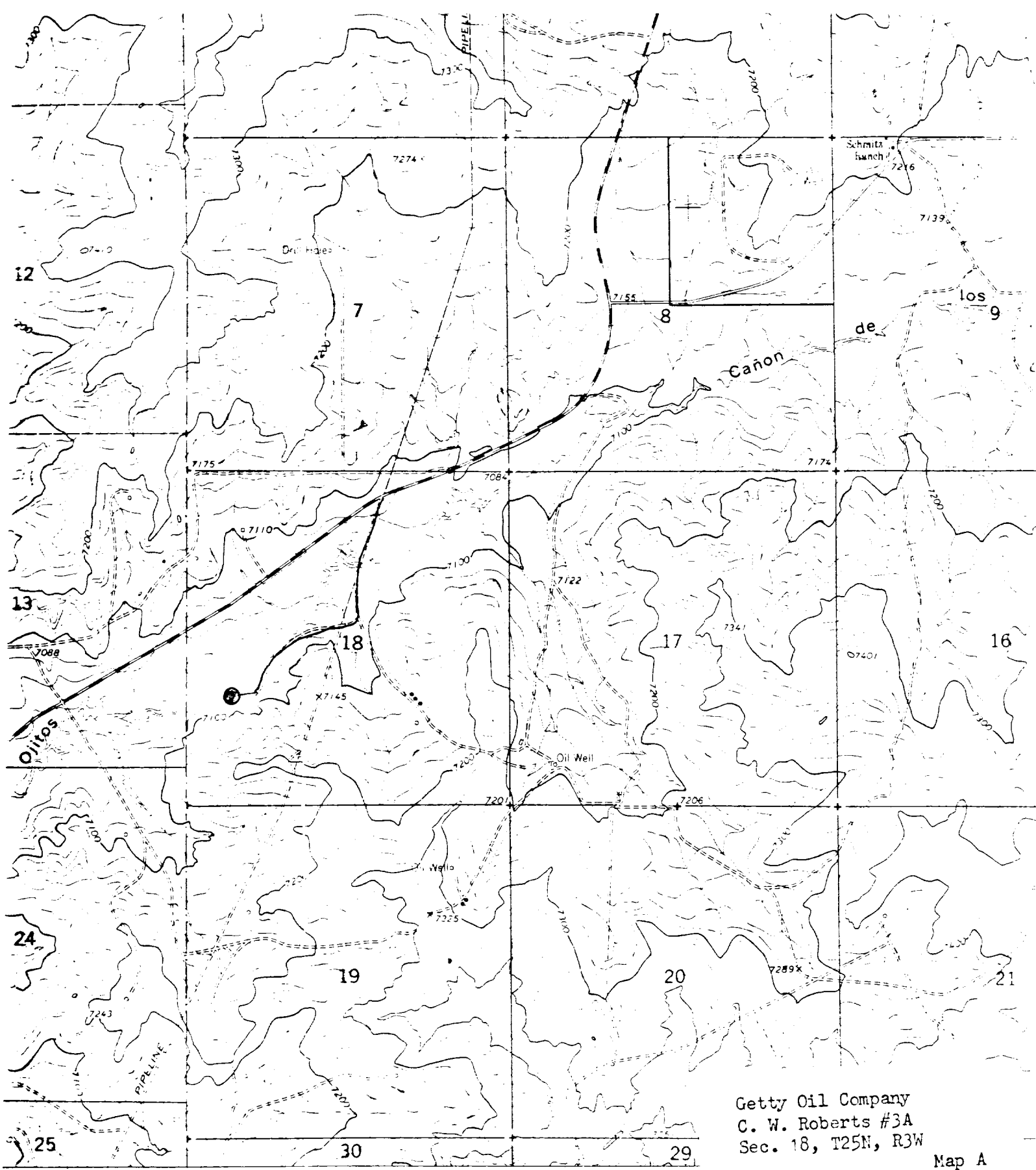
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**April 2, 1981**

Registered Professional Engineer  
and Land Surveyor

**Fred B. Kerr Jr.**

Certificate No.  
**3950**

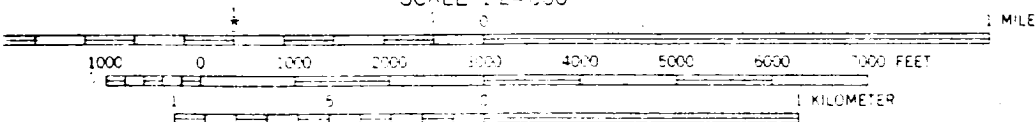


Getty Oil Company  
 C. W. Roberts #3A  
 Sec. 18, T25N, R3W

Map A

R. 4 W R. 3 W BILLY ROE CANYON

SCALE : 24,000



CONTOUR INTERVAL 20 FEET  
 DATUM IS MEAN SEA LEVEL

