OIL CONSERVATION DIVISION P. O. BOX 2088

| | SANTA FE, NEW MEXICO 87501 FILE U.S.U.S. LAND OFFICE TRANSPORTER DIL AND | | | |
|---------|--|---|--|--|
| | | | | |
| 1. | OPERATOR AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE | | | |
| | Getty Oil Company | | | |
| | P.O. Box 3360, Casper, WY 82602-3360 | | | |
| | Reason(s) for filing (Check proper box | | Other (Please explain) | |
| | New Well Recompletion Change in Ownership | Change in Transporter of: Oil Dry Go Casinghead Gas Conde | 🕦 🗓 Natural Gas Co | porter was El Paso mpany |
| | If change of ownership give name and address of previous owner | | | |
| II. | DESCRIPTION OF WELL AND LEASE | | | |
| | C.W. Roberts | Well No. Pool Name, Including F | WYYYYYYYYYYYYYYYYYYYYYYYYYYYYYYYYYYYYY | Ledec No. |
| - | Location | | erde | 31-0770 |
| | Unit Letter L : 1650 Feet From The South Line and 810 Feet From The West | | | |
| | Line of Section 18 Too | waship 25N Range | 3W , NMPM, Ric | Arriba County |
| III. | DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cil or Condensate Address (Give address to which approved copy of this-form is to be sent) | | | |
| | Plateau Incorporated | | P.O. Box 26251, Albuquerque, New Mexico 87125 | |
| | Name of Authorized Transporter of Casinghead Gas or Dry GasXX Getty Oil Company | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 3360, Casper, WY 82602-3360 | |
| | If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | | 4-12-82 |
| | If this production is commingled with | th that from any other lease or pool, | 1 | R7139 |
| 10 | Designate Type of Completion — (X) Oil Well Gas Well New Well Workover Despen Plug Back Same Res'v. Diff. Ros | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | Perforations | ,,,,,, | 100 011/012 17 | Depth Casing Shoe |
| | TUBING, CASING, AND CEMENTING RECORD | | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
| | | | | |
| | | | | |
| v. | TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all OIL WELL able for this depth or be for full 24 hours) | | | |
| | Date First New Oil Run To Tanks | Date of Test | Producing Method (Fiew, pump, gas l | ift, etc.) |
| | Length of Teet | Tubing Pressure | Casing Pressure E REI | North Party |
| | Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Cgs -MCF |
| | GAS WELL OIL CON. DIV. | | DIV. | |
| | GAS WELL | | OIL CON. DI | |
| | Actual Prod. Teet-MCF/D | Length of Test | Bbis. Condensate/MMCF DIST | Gravity of Condensate |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. | CERTIFICATE OF COMPLIANCE | CE | OIL CONSERVA | TION DIVISION |
| | I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | APPROVED 39 | |
| | | | | |
| | | | SUPERVISOR DISTRICT #-3 | |
| | | | This form is to be filed in compliance with RULE 1104. | |
| | (Signature) | | well this form must be accompa | vable for a newly drilled or deepen nied by a tabulation of the deviati |
| - 1 | ter 27 | | tests taken on the well in acco | rdance with RULE 111. |

Area Superintendent (Title)

5-25-83

(Date)

All sections off this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple