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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-65

Operator
Texaco Inc., Operator for Texaco Producing Inc. (TPI)

Address
4601 DTC Blvd., Denver, CO 80237

Reason for filing (Check proper box)

New well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)
Change in Ownership	☐	Condensed Gas	☒	
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Roberts, C. W.	3A	Blanco IV, Ojito Gallup/Dak	State, Federal or Fee Fed.	079600
Location				
Unit Letter: L	1650	Feet From The South	Line and 810	Feet From The West
Line of Section 18	Township 25N	Range 3W	NMFM.	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Permian Corporation		P.O. Box 1528, Denver, CO 80201				
Name of Authorized Transporter of Condensate Gas	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
Texaco Prod. Inc.		4601 DTC Blvd., Denver, CO 80237				
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 18	Twp. 25N	Rng. 3W	Is gas sold, acre feet? Yes	When 1982

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Old well	Old well	New well	Workover	Deepen	Plug back	Same hole	Drill. Reelv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (D.F., R.R.B., R.I., G.R., etc.)	Name of Producing Formation		Top Oil Gas Pay		Tubing Depth			
Perforations					Depth Casing shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

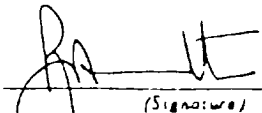
Date of Test	Date of Test	Producing Method (Flow pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil Boils.	Water Boils.

GAS WELL

Actual Prod. Boils-MCF/D	Length of Test	Boils. Condensate	Gravity of Condensate
Testing Method (pull in, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Manager/Farmington
(Title)
1/28/85
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.