

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator TEXACO Inc.		Well API No.
Address 3300 N. Butler, Farmington, NM 87401		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	<input type="checkbox"/> Other (Please explain) Previous transporter was Giant Industries Inc., now it is Meridian Oil company effective 10-1-89
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. W. Roberts	Well No. 3A	Pool Name, Including Formation Blanco Mesa Verde	Kind of Lease Fed State, Federal or Fee	Lease No. SF079600
Location Unit Letter L : 1650 Feet From The S Line and 810 Feet From The W Line Section 18 Township 25N Range 3W ,NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TEXACO Inc.	Address (Give address to which approved copy of this form is to be sent) 3300 N. Butler, Farmingt, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 18
	Twp. 25N	Rge. 3W
Is gas actually connected? Yes		When ? 4-12-82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size 2 7/8
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF (Bbl. Eq.)

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SIGNED A. A. KLEIER	
Signature	
Printed Name	Title
Date	Telephone No.

OIL CONSERVATION DIVISION

Date Approved	SEP 28 1989
By	[Signature]
Title	SUPERVISION DISTRICT # 3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter.
- 4) Separate Form C-104 must be filed.