Sciusi 5 Cobies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		10 111	71101	OHIO	IL MID IN	11 OLIVE O	<u> </u>				
Operator Texaco Exploration and Production Inc.								Well API No. 30 039 22732			
Address								039 2273			
3300 North Butler Farmin	gton, Ne	w Mexi	co 8	7401							
Reason(s) for Filing (Check proper box) New Well Change in Transporter of:						X Other (Please explain)					
New Well	E	EFFECTIVE 6-1-91									
Recompletion Change in Operator	Oil Casingher	L	Dry C								
If change of operator give name	co Inc.										
and autrees of previous operator			Nort	h Butler	Farmin	gton, New	Mexico	87401			
II. DESCRIPTION OF WELL Lease Name	AND LE	Well No.	Pool I	Name Inche	ding Formation		Kind	of Lease		esse No.	
1 1 1 2 1					-	PRORATED (State,	Coto Fodomi on For		625530	
Location		1 / (1==:			HOIGHTED		-HAL			
Unit Letter	1650)	_ Foct F	rom The S	OUTH Lie	e and 810	D Fr	et From The	WEST	Line	
Section 18 Townshi	Section 18 Township 25N Range 3W				, NMPM, RK			O ARRIBA County			
						.,,,,				County	
III. DESIGNATION OF TRAN	SPORTE			D NATU			11.1				
Name of Authorized Transporter of Oil or Condensate Meridian Oil, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X						Address (Give address to which approved copy of this form is to be sent)					
Texaco Exploration	3300 N	orth Butle			gton, New Mexico 87401						
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge	is gas actual	y connected?		When?			
give location of tanks.	1	18	25N		<u> </u>	YES		04	/12/82		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, gi	ve comming	ling order sum	ber:	· · · · · · · · · · · · · · · · · · ·				
IV. COMPLETION DATA	·	Oil Well		Ges Well	New Well	Workover	Deepen	Diva Dash	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	` i	OHE WOIL	New Well	WOLKOVE	Deepen	l Ling Back	Same Kes v	lour Kera	
Date Spudded	Date Comp	d. Ready to	Prod.		Total Depth	4	<u> </u>	P.B.T.D.	L	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing			ormation		Top Oil/Gas	Top Oil/Gas Pay		Tuhing Death			
								Tubing Depth			
Perforations								Depth Casing Shoe			
								<u> </u>			
TUBING, CASING AND											
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
			· · · · · · · · · · · · · · · · · · ·		1	-	·	 			
			-		 			 			
V. TEST DATA AND REQUES											
OIL WELL (Test must be after re Date First New Oil Run To Tank	7		of load	oil and musi					or full 24 hour	3.)	
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press.	Casing Pressure					
-											
Actual Prod. During Test Oil - Bbls.					Water - Bbis.	Water - Bbis.			2 4 1991	-	
	L			<u>-</u> .	<u> </u>		 _	3011		13 /	
GAS WELL								OIF CO	ON. D	W	
Actual Prod. Test - MCF/D Length of Test					Bbis. Conden	uic/MMCF	6	Gmvity of C		-	
esting Method (pitot, back pr.)	Tubino Pres	Subing Pressure (Shut-in)				re (Shut-in)	<u> </u>	Choke Size			
and then had been by A						(GAGE SEC	,,		
L OPERATOR CERTIFICA	ATE OF	COMP	LIAN	ICE	1			l			
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above								6	- 2/.	100	
is true and complete to the best of my knowledge and belief.					Date	Approved	d t		104F	1441	
2mmilles							~	U			
Signature					Ву						
K. M. Miller		Div. Ope		ngr.	11		Sti	(المساة	C7/	./	
Printed Name Title June 18,1991 915-688-4834					Title SUPERVISOR DISTRICT - 3						
Date			shone N		[]			-		F3	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.