<u>DISTRICT |</u> P.O Box 1980, Hobbs, NM 88241-1980 DISTRICT IL

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 199 ack ffic

REQUEST FOR ALL OWABLE AND AUTHORIZATION TO TRANSPORT Coperation Name and Address Coperation Name and	P.O. Box Drawe DISTRICT III 1000 Rio Brazos DISTRICT IV P.O. Box 2088,	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088						Revised February 10,199 Instructions on back Submit to Appropriate District Offic 5 Copies AMENDED REPORT						
COURSTAR DIE AND CAS COMPANY 3300 N. Buller Ave Suite 100 Farmington NM 87401 Aessen for firing Ecide "Profession County Training Code Code County Training Code Code Code Code Code Code Code Code	<u> </u>				FOR ALL	OWAB	LE AND	AUTHO	RIZATI	ON TO TRANC		J AMENI	JED REPORT	
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