

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 079601	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602				8. FARM OR LEASE NAME Lydia Rentz	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 800' FNL & 1820' FWL At top prod. interval reported below Same At total depth Same				9. WELL NO. #7	
14. PERMIT NO. --				10. FIELD AND POOL, OR WILDCAT Blanco MesaVerde/Ojito Gallup Dakota	
DATE ISSUED 4-22-81				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA C Section 20-T25N-R3W	
15. DATE SPUDDED 8-11-81		16. DATE T.D. REACHED 9-6-81		12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 1-5-82		18. ELEVATIONS (OF HBL, BT, GR, ETC.)* 5222' GL 5235' KB		13. STATE New Mexico	
20. TOTAL DEPTH, MD & TVD 8220'		21. PLUG, BACK T.D., MD & TVD 8176'		19. ELEV. CASINGHEAD 7222' GL	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0'-8220'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7025' - 8084' Gallup Dakota (comingled downhole)	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, FDC-CNL, CBL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)	
9 5/8"		32.3#		293.5'	
7"		23#		6218'	
Hole Size		Cementing Record		Amount Pulled	
12 1/4"		165 SX		--	
8 3/4"		1035 SX		--	
29. LINER RECORD		30. TUBING RECORD			
Size		Top (MD)		Bottom (MD)	
4 1/2"		6078'		8218'	
Sacks Cement*		Screen (MD)		Size	
300 SX		--		2 3/8"	
Depth Set (MD)		Packer Set (MD)			
7878'		6060'			
31. PERFORATION RECORD (Interval, size and number)					
Perfed Dakota w/1 SPF & 29 0.40" holes as follows: 7914'-7919' Perfed w/1 SPF, 70 holes, 0.40" holes 8060'-8084' 7025'-7033' 7084'-7088' 7056'-7068' 7094'-7101'*					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
7914'-8084'		Acid w/1500 gal. 15% HCL. Fraced			
w/131,248 gal of		30 # gel. wtr. and 1,340,000 SCF N ₂ .			
7025'-7217'		Fraced w/112,350 gal. of x-linked gel and 158,356 #20-40 sand.			
33.* *please see back. PRODUCTION					
DATE FIRST PRODUCTION 11-17-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 1-18-82		HOURS TESTED 3		CHOKE SIZE 3/4"	
FLOW. TUBING PRESS. 175#		CASING PRESSURE pkf.		CALCULATED 24-HOUR RATE 592	
OIL—BBL. 74		GAS—MCF. 221		WATER—BBL. 24	
OIL GRAVITY-API (CORR.) 48°		OIL—BBL. 1768		GAS—MCF. 192	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented				TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Alv. Brown</i>		TITLE Area Superintendent		DATE 2-04-82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

*Perforation Record 7156'-7167'
continued 7174'-7196'
7211'-7217'

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					NEAR SURFACE	TRUE VERT. DEPTH
Gallup-Dakota (Downhole Comingled)	7025'	7084'	MD	Ojo Alamo	3250'	
				Kirtland	3390'	
				Pictured Cliffs	3696'	
Mesa Verde	5874'	5986'		Chacra	4580'	
				Mesa Verde	5340'	
				Gallup	6988'	
				Greenhorn	7812'	
				Graneros	7863'	
				Dakota	7904'	

Ran production casing as follows:

<u>Hole Size</u>	<u>Casing Size</u>	<u>Wt. #/Ft.</u>	<u>Depth Set</u>	<u>Cement Information</u>
8 3/4"	7"	23#	6218'	Cemented 1st stage w/ 235 sx Lite + 200 sx. 50/50 Poz. Opened DV tool @ 3774'. Cmt. 2nd stage w/ 545 sx. Lite + 55 sx. 50/50 Poz. Circ. no cmt.
6 1/4"	4 1/2" (Liner)	11.6#	Liner Top @ 6078', Btm. @ 8218'. Cement w/ 300 sx. 50/50 Poz. Circ. Set @ no cement.	

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct