

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

Getty Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800' FNL & 1820' FWL

AT TOP PROD. INTERVAL: same

AT TOTAL DEPTH: same

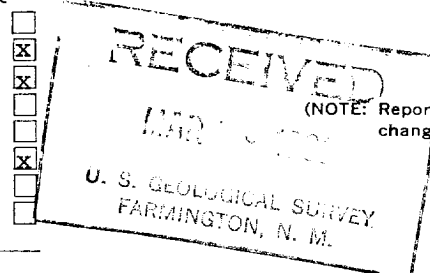
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒
☒
☐
☐
☒
☐
☐
☐



5. LEASE

SF-079601

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lydia Rentz

9. WELL NO.

#7

10. FIELD OR WILDCAT NAME Blanco Mesa Verde/Ojito Gallup/Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

C Sec. 20-T25N-R3W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7222'

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-4-81 Perfed Dakota 7914'-19' & 8060'-84' w/29,040" holes @ 1 spf. Acid w/1500 gal 15% HCL. Fraced w/13,248 gal 30# gel wtr & 1,340,000 SCF of N₂. Flow tested, made ave. 4 BFPH (30% oil) and 350 MCFGD. Set RBP @ 7350' on 11-9-81.

11-10-81 Perfed Gallup 7025'-33', 7056'-68', 7084'-88', 7094'-7101', 7156'-67', 7174'-7196', 7211'-17' w/70, 0.40" holes, @ 1 spf. Fraced w/112,350 gal of x-linked gel & 158,356# 20-40 sd. Flw tested, made ave. 51 BOPD, 115 BWPD & 250 MCFGD. Released & TOH w/RBP on 11-16-81.

11-17-81 RIH w/RBP & set @ 6060' w/2 sx sd. Perfed Mesa Verde 5370'-88', 5874'-86', 5891'-5894', & 5981'-86' w/38, 0.40" holes @ 1 spf. On 11-21-81 Acid w/3300 gal 15% HCL. Fraced w/100,000 gal 2% KCL slickwater & 105,000# of 20-40 sd. Flw tested, made ave. 4 BFPD (50% oil & 50% water) & 300 MCFGD.

12-15-81 Set RBP @ 5530' w/20' sand on top. Cmt. squeezed top Mesa Verde perfs 5370'-
(OVER)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

Area

SIGNED

[Signature]

TITLE Superintendent

DATE 3-11-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

MAR 16 1982

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

12-19-81

5388' w/150 sx Class B cmt. Press test squeeze to 3000# 15 min & held OK. Release & POH w/RBP. POH w/ RBP @ 6060'. On 1-5-82, RIH w/prod tbg & pkr. Set pkr @ 6060'. 2 3/8" Gal-Dak string set @ 7878' & 2 3/8" Mesa Verde string set @ 5911'.