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LAND DEFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		1	

	FILE U.S.G.II. LAND DFFICE IRANSPORTER OIL	REQUEST	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form G4104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
	OPERATOR GAS	-		
I.	Operator Operator			
	TEKACO INC.			
	P. O. Box EE, Co.			
	Reason(:) for filing (Check proper bo	Change in Transporter of:	Other (Please explain) Previous tran	sporter was Gary
	Recompletion Change in Ownership	Oil X Dry Go	Energy Corp.,	now it is Giant
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.
	Lydia Rentz	7 Ojito Gall		plor Fee Fed SF079601
	l	00' Feet From The North Lir		The West
		ownship 25N Range 31		Arriba County
iII.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
	Giant Industries	Inc.	P. O. Box 9156, Ply Address (Give address to which appro	oenix, AZ 85068
	Name of Authorized Transporter of Co ElPaso Natural Ga		P. O. Box 990, Far	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is just actually connected? Wh	in 11 g con, NM 87401
	give locution of tanks.	C 20 25N 3W		5/28/82
V.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Fles'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!1/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST CATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Chok
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	APR 3 0 1987
	CACHITI			
	Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Common of Commo
	Testing Hethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
/I.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	_ APR 80 1987	
		BY	Tal Save	
			TITLE	SUPERVISOR DISTRICT W
	C3:300 - 8	A A RESIMO	If this is a request for allow	compliance with RULE 1104. vable for a newly drilled or deepened
(Signature) AREA SUPERINTENDENT (Title)		well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation reaction with MULE 111.	
			at be filled out completely for allow-	
	APR	2 177	Fill out only Sections I II	I. III, and VI for changes of owner, er, or other such change of condition.
	(Do	ate)		t be filed for each pool in multiply

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