

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☐ GAS ☒ DRY ☐ OTHER ☐ WELL WELL		5. Lease Designation and Serial No. SF-079601	
1b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ OTHER ☐ WELL OVER BACK RESVR. <i>Workover + Casing</i>		6. If Indian, Alottee or Tribe Name	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION, INC.		7. If Unit or CA, Agreement Designation	
3. Address and Telephone No. 3300 N. Butler Ave., Suite 10 Farmington NM 87401 325-4397		8. Well Name and Number LYDIA RENTZ	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At Surface Unit Letter C : 800 Feet From The NORTH Line and 1820 Feet From The WEST Line At proposed prod. zone SAME		9. API Well No. 3003922733	
At Total Depth SAME		10. Field and Pool, Exploaratory Area BLANCO MESAVERDE (PRORATED GAS)	
14. Permit No.		12. County or Parish RIO ARRIBA	
Date Issued		13. State NM	
15. Date Spudded 8/11/81	16. Date T.D. Reached 9/6/81	17. Date Compl. (Ready to Prod.) 7/17/95 <i>wo</i>	18. Elevations (Show whether DF, RT, GR, etc.) 7222' G
19. Elev. Casinhead 7222' G			
20. Total Depth, MD & TVD 8220'	21. Plug Back T.D., MD & TVD 8176'	22. If Multiple Compl., How Many* 3	23. Intervals Drilled By --> Rotary Tools SURF.-TJ CableTools NO
24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* 5986' - 5805'; Mesa Verde			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run NONE			27. Was Well Cored NO

28. CASING RECORD (Report all Strings set in well)					
CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
9-5/8"	32.3#	294'	12-1/4"	165 SX	
7"	23#	6218'	8-3/4"	1035 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	6078'	8218'	300 SX		2-3/8"	8013'	
31. Perforation record (interval, size, and number) 5805' - 14", 5838' - 44"; 4 SPF 5872' - 94", 5980' - 86"; 3 SPF <i>RECEIVED DEC - 6 1995 OIL CON. DIV. DIST. 3</i>				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5805'-59' AMOUNT AND KIND MATERIAL USED Frac w/ 124000 Gal. KCl, 172000# 20/40 Sand, 24000# Prop. Net.			

33. PRODUCTION							
Date First Production 7/17/95		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 8/7/95	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 50	Water - Bbl. 55	Gas - Oil Ratio 2778
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 18	Gas - MCF 50	Water - Bbl. 55	Oil Gravity - API -(Corr.) 42	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By MARK RIENHOLD	
35. List of Attachments SUNDRY							
36. I hereby certify that this report is a true and correct copy of the original report. SIGNATURE <i>Ted A. Tipton</i> TITLE <i>County Unit Manager</i> DATE <i>8/7/95</i> TYPE OR PRINT NAME Ted A. Tipton							

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				OJO ALAMO	3250'	
				KIRTLAND	3390'	
				PICTURED CLIFFS	3696'	
				KIRTLAND	3390'	
				CHACRA	4580'	
				CLIFFHOUSE	5364'	
				MENELEE	5477'	
				PT. LOOKOUT	5860'	
				GALLUP	6988'	
				GREENHORN	7812'	
				GRANEROS	7863'	
				DAKOTA	7904'	