

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION, INC.

3. Address and Telephone No. 3300 N. Butler Ave., Suite Farmington NM 87401 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter C : 800 Feet From The NORTH Line and 1820 Feet From The
WEST Line Section 20 Township 25N Range 3W

5. Lease Designation and Serial No.
SF-079601

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
LYDIA RENTZ
7

9. API Well No.
3003922733

10. Field and Pool, Exploaratory Area
BLANCO MESAVERDE (PRORATED GAS)

11. County or Parish, State
RIO ARRIBA , NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: PERF & FRAC, DHC
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

TEXACO E. & P., INC. HAS PERFORATED AND HYDRAULICALLY FRACTURED ADDITIONAL PAY IN THE MESA VERDE FORMATION. THE FOLLOWING PROCEDURE WAS FOLLOWED:

6-13-95. MIRUSU. POOH WITH PRODUCTION EQUIPMENT. TIH WITH RBP AND SET @ 6057'. TESTED TO 1200#. OK. DUMPED 4 BUCKETS OF SAND. POOH. RU AND PERFED THE MESA VERDE FORMATION FROM 5980'-86', 5872'-94' WITH 3 SPF AND 5834'-44', 5805'-14' WITH 4 SPF. TIH WITH TBG AND PKR. SET @ 6017'. TESTED TO SAND AND RBP TO 4200#. OK. PUH TO 5645' AND SET PKR. PRESSURE TO 1000#. RU AND PUMPED 175 BBLS OF KCL WITH 250 BALL SEALERS IN 50 BBLS. DID NOT BALL OUT. MAX PSI 3600#. MIN. @ 1100#, AVG @ 2800# AT 15 BPM. TRIED TO SURGE BALLS OFF, NO PRESSURE. RELEASED PKR. TIH TO 6017'. RESET PKR @ 5645'. TESTED PKR. OK. RU AND FRAC THE MESA VERDE FORMATION PERFS 5805'-5986' WITH 124,000 GAL OF KCL. 172,000# OF 20/40 SAND, 24,000# OF PROP NET. MAX PSI 3950#, MIN @ 2300#, AVG @ 3400# AT 40 BPM. OPENED BYPASS ON PKR. CIRCULATED CLEAN. RELEASED PKR AND POOH. RU AND SWABBED. POOH. TIH AND RETRIEVED RBP. TIH WITH MILL AND BAILER. MILLED TO 8076'. POOH. TIH WITH PRODUCTION EQUIPMENT. SN @ 8013'. RDMOL.

7-19-95. PUT ON DOWNHOLE COMMINGLED PRODUCTION.

14. I hereby certify that the foregoing is true and correct.

SIGNATURE Ted A. Tipton TITLE Operating Unit Manager DATE 8/8/95

TYPE OR PRINT NAME Ted A. Tipton

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Chief, Lands and Mineral Resources DATE DEC 5 1995

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to a Federal department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.