SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved, Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

30-039-22740

DEFACTMENT OF THE INTERNOT							5. LEASE DESIGNAT	ION AND BERIAL	i NO.	
GEOLOGICAL SURVEY							SF 078908			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG						BACK	6. IF INDIAN, ALLO	TTEE OR TRIBE	NAME	
a. TYPE OF WORK		<u> </u>					•	<u> </u>		
	LL 🔀	DEEPEN (PLU	JG B∤	\CK ¸□	7. UNIT AGREEMEN			
b. TYPE OF WELL	us 🗂		SI	NGLE	MULT	IPLE	Lindrith			
OIL GAS WELL X OTHER ZONE X ZONE 2. NAME OF OPERATOR						<u> </u>	Lindrith			
El Paso Natural Gas Company							9. WELL NO.	1 OHIC		
ET PASO NACULAL GAS COMPANY 3. ADDRESS OF OPERATOR							104			
PO Box 28	9. Farmingto	n. NM 87	401.		3.00	\	10. FIELD AND POO	L, OR WILDCAT		
PO BOX 28 1. LOCATION OF WELL (Real At surface	1:	S.Blanco	Pic.Cl	L.ffs						
At Surface	F.	11. SEC., T., B., M., AND SURVEY O	R AREA							
At proposed prod. zon	OVEY A	Sec.18	r-24-N,F	?-2-W						
At surface 940'S, 1600'E At proposed prod. zone 4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. 2 in 1 les West of Lindrith, IM 15. DISTANCE FROM PROPOSED. 17. NO. OF LORES IN LEASE 17. NO. OF										
			OFFICI	CEOLOGIA	ON W		12. COUNTY OR PA		E.	
2 iniles West of Lindrith, NN U.S. AMILIANIE FROM PROPOSED.						1 17 NO	Pio Arr.	iba NM		
LOCATION TO NEADEST						TOT	HIS WELL	4		
(Also to nearest drig	940'	2570 12 urit.		. •	160.	ARY OR CABLE TOOLS				
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	.5mile	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	3325	,	Rotary					
21. ELEVATIONS (Show who			ion io d	subject to adm			22. APPROX. DAT	WORK WILL S	TART*	
7171'GL	,,			it to 30 CFR			LLING OPERATIONS	S ALÍTHORIZEI	D ARF	
23.						RAM SIVE	BLECT TO COMPLIA	NCE: WITH AT	TACHED	
PROPOSED CASING AND CEMENTING PROG						"GENERAL RECHIREMENTS"				
12 1/4"	size of casing 8 5/8"	24.0#	00T	SETTING D		165	cu.ft.cir	c. to su	īrface	
12 1/4" 7 7/8"	8 5/8" 4 1/2"	10.5#		3325			cu.ft.to			
	4 1/2								<u></u>	
								• • • • • • • • • • • • • • • • • • • •	.5	
Selective	ely perforate	and sand	dwate	er fract	ure	the Pi	ictured Cl	iffs for	rmatic	
								•		
A 3000 ps	si WP and 600	0 psi tes	st_do	ouble ga	ate p	prevent	ter equipp	ed with	1 7	
blind and	d pipe rams w	ill be us	sed :	tor plow	v ou	t preve	ention on	chis we.		
						-				
This gas is dedicated.							والمتعلقة مهران	-		
	·									
The SE/4	of Section 1	8 is ded:	icat	ed to th	nis (well.				
The SE/4 of Section 18 is dedicated to this well.										
APR BUILDING										
	6 V MI CO	COM.								
							DIS	1:3		
				÷		÷.				
	PROPOSED PROGRAM: If									
one. If proposal is to preventer program, if an	drill or deepen directiona y _w	ily, give pertinen	t data o	n subsurtace to	cations	and measure	ed and true vertical C	eptus. Give b	10 wout	
24.	1 1.			- 4			1 5 7			
SIGNED .	. Dusco	TI	TLE	Drillir	ng C	lerk	DATE Ap	ril 21,	1981	
(This space for Fede	ral or State office use)	1 .	Ī					,		
prover as gray approved by Backs							· · · · · · · · · · · · · · · · · · ·			
PERMIT NO.	1 //	7 200		APPROVAL DATE						
APPROVED BY TITLE						DATE				
CONDITIONS OF APPROVAL, IF ANY:										
			B.7 = 1		I			4		

NMOCC

*See Instructions On Reverse Side

STATE OF NEW MEXICO

r. o. goz 2084

SANTA FE, NEW MEXICO 8750 EHERGY AND MINERALS DEPARTMENT All distances must be from the cuter boundaries of the Section. Operator (SF 078908) EL PASO NATUEAL GAS COMPANY LINDRITH UNIT Township Unit Letter Rio Arriba Actual Footage Location of Well: 1600 feet from the East feet from the South line ond Dedicated Acreage: Ground Level Elev: Producing Formation South Blanco Pictured Cliffs / 160.00 Pictured Cliffs 7171 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation __ ☐ No X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nome Drilling Clerk. El Paso Natural Gas Co. April 21, 1981 Sec. I hereby certify that the well location shown on this plat was plotted from field 18 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and bellef. 1600' Date Surveyed; > March 26, 1981 sr 078908 Fred 3

Scale:

EL PASO NATURAL GAS COMPANY Lindrith Unit #104 SE 18-24-2

