

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR	
TRANSPORTER	
REGISTRATION OFFICE	
OPERATOR	
TRANSPORTER	
REGISTRATION OFFICE	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lindrith Unit	104	S. Blanco M.V.	State/ Federal/ for Fee SF	078908
Location				
Unit Letter	0	940	Feet From The South Line and	1600
			Feet From The East	
Line of Section	18	Township	24-N	Range 2-W, NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	0	18
	24-N	2-W
Is gas actually connected?	When	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
5-7-81	6-11-81		3326'		3308'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Gas Pay		Tubing Depth			
7171' GL	Pic. Cliffs		3167'		3262'			
3167, 3199, 3236, 3247, 3252, 3258, 3268, 3273' W/1 SPZ.					Depth Casing Shoe			
					3326'			

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	219'	165 cf.
7 7/8"	4 1/2"	3326'	234 cf.
	1 1/4"	3262'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
247			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	972	972	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Drillig Clerk

June 16, 1981

OIL CONSERVATION DIVISION

JUN 22 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply