APPROVED BY \_\_

CONDITIONS OF APPROVAL, IF ANY:

, L 5-

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side) **UNITED STATES** 

Budget	Bureau	No.	42-R1425
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	DEPARTMEN	T OF THE INTER	RIOR	30-039-2274
		GICAL SURVEY		5. LEASE DESIGNATION AND SERIAL NO.
APPLICATION	<del></del>	TO DRILL, DEEP	EN OR DILIC	Contract 36  6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	TATOK FLKWIII	IO DIVILL, DEEP	LIN, ON FLUG	Jicarilla Apache
		DEEPEN [	PLUG BA	CK 7. UNIT AGREEMENT NAME
WELL W	VELL OTHER		INGLE MULTI	PLE 8. FARM OR LEASE NAME
CONOCO INC				Northeast Haynes
ADDRESS OF OPERATOR				9. WELL NO.
P. O. Box 460,	Hobbs, N.M. 88240		10	10. FIBLE AND POOL, OR WILDCAT
. LOCATION OF WELL (R	teport location clearly and	I in accordance with any S	ente requiremente.	Otero Ranch Pictured Clis
1080 F	FSL & 1650 FEL	W TE	CEIV, oal	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zor	ne e	/ Km	JPRI 1981	
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OFFIC	ABLI CONCUL N. M.	3ec. 16, 7-24N, R-5W 12. COUNTY OR PARISH 13. STATE
		t	GEO! OGICAL N. M.	10. 1 ./ 1/20
5. DISTANCE FROM PROPO LOCATION TO NEAREST		16.UNG	OF MES IN LEASE	17. NO. OF THES ASSIGNED TO THIS WELL
PROPERTY OR LEASE I	LINE, FT.	<u> </u>	2560	160 acres
8. DISTANCE FROM PROP TO NEAREST WELL, D		79. PR	OPOSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON TH	·		2550'	Rotary
1. ELEVATIONS (Show who		DRILLING OPERATIONS		22. APPROX. DATE WORK WILL START*
3. 6676 GL		SUBJECT TO COMPLIANT REPORT OF THE PROPERTY OF	UE WITH ATTACHED	May 21, 1981
	1			THIS SCHOOL IS SHOLED TO CONTINUOUS AND
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	appeal pursuant to countie R 290
12 4.11	96/11	) 1/ <i>#</i>	3 4 - /	
124"	85/g"	24#	300'	2475x - circulate
124"	35%'' 352''	9.3#	300' 2550'	2475x - circulate 2445x - 1600'
				244sk = 1600'
61211	315."	9.3#	2550'	244sk - 1600'
61211	315."		2550'	244sk - 1600'
6½"  It is prop	osed to drill	9.3# a straight h	2550'	244sk - 1600'
6½"  It is prop	osed to drill	9.3#	2550'	244sk - 1600'
It is prop an Otero R	312" Dosed to drill Canch Pictured	9.3#  a straight hi cliffs gas wel	2550' ple to a TD !	of and complete it
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Lt is prop an Otero R	312" Dosed to drill Canch Pictured	9.3#  a straight hi cliffs gas wel	2550' ple to a TD !	of and complete it
It is prop an Otero R See attach	312"  Dosed to drill  Ranch Pictured  Iments for 10	9.3#  a straight hi  cliss gas well  -pointwell pla	2550' ple to a TD !	of and complete it
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It is prop an Otero R See attach Acreage is	312"  Dosed to drill  Ranch Pictured  ments for 10  s dedicated to	9.3#  a straight his cliss gas well pla pointwell pla purchaser.	2550'  cole to a TD  d.  n and 13-po	of and complete it int surface Use Plan.  1981  MAY 4 COMM
It is prop an Otero R See attach Acreage is	315.11  Sosed to drill  Ranch Pictured  ments for 10  s dedicated to	9.3#  a straight his cliss gas well pla pointwell pla purchaser.	2550'  cole to a TD  d.  n and 13-po	of and complete it int surface Use Plan.  MAY A COM
It is prop an Otero R See attach Acreage is	315.11  Sosed to drill  Ranch Pictured  ments for 10  s dedicated to	9.3#  a straight his cliss gas well pla pointwell pla purchaser.	2550'  colo to a TD  d.  n and 13-po	of and complete it int surface Use Plan  resent productive zone and proposed at Norodustive and measured and true vertical depths. Girchlowout
It is proposed is to eventer program, if any	315.11  Sosed to drill  Ranch Pictured  ments for 10  s dedicated to	9.3#  a straight his cliss gas well pla pointwell pla purchaser.	2550'  cole to a TD  d.  n and 13-po	of and complete it int surface Use Plan  resent productive zone and proposed at Norodustive and measured and true vertical depths. Girchlowout

\*See Instructions On Reverse Side

TITLE .

APPROVAL DATE

APPROVED AS AMENDED

MAY 01 1981 James F. SIMS DISTRICT ENGINEER

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO CASY NO MINERALS DEPARTMENT

## P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

For= C-107

All distances must be from the cuter boundaries of the Section. 1 -054 Circotor 12 NE HAYNES CINOCO, INCORPORATED County Townwilp Rio Arriba  $5\overline{P}$ M 16 Actual Factors Location of Well: South 1080 feet from the Dedicated Acresses Producing Formation Pool Ground Lyvel Elev: Pictured Cliffs Аст<del>о</del>в 6676 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoliduted by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation \_ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Administrative Conoco Sec. March 31,1981 I hereby certify that the well location shown on this plat was plotted from field 16 notes of octual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. 1650 Engineer 3950 Scale: 1"=1000"

