STATE OF NEW MUXICO

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LAND DEFICE

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(linte)

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

REQUEST FOR ALLOWABLE AND

TAAMSPORTER OIL	18481P981E8				
OPERATOR PROPATION UPFICE	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL GAS	;		
Consess Ton		·			
Conoco Inc.					
P. O. Box 460, Reason(s) for filing (Check proper)	Hobbs, New Mexico 8824				
Now Well	Change in Transporter of:	Other (Pienze explain)			
Recompletion Change in Ownership		Cos			
		ndensere XX			
If change of ownership give name and address of previous owner.	,				
DESCRIPTION OF WELL AN	D LEASE				
Lease Name	Well No. Pool Name, Including	1 011CC	TO THE BOOK		
Northeast Haynes	12 Ballard Pic	tured Cliffs Stole, Foo	Gerel or Foo Indian C-36		
Unit Letter 0 : 10	080 Feet From The South	ine and 1650 Feet Fr	The East		
Line of Section 16	mahip 24N Range	5W			
DECICE ATTOM OF TRANSPORT		NIC	Arriba Co.		
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL (primed conv. of the form		
Conoco Inc. Surface	Transportation	P. O. Box 1429, Bloomfield, N. M. 87413			
Conoco Inc.	asinghead Gas or Dry Gas 🛣	Address (Give address to which ap	proved copy of this form is to be sent;		
If well produces oil or liquide,	Unit Sec. Twp. Rec.	P. O. Box 460, Hobbs,	New Mexico 88240		
give location of tanks.	P 16 24N 5W	Yes			
If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	l, give commungling order numbers	PLC-58		
Designate Type of Complete	ion - (X) Gas well	New Well Workover Deepen	Plug Bock Same Resty. Dill. H		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pey	Tubing Depth		
Periorations	<u> </u>	-	Depth Casing Shoe		
					
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD			
	CASING & IDBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST F		ster recovery of rotal volume of load or	il and must be equal to or exceed ton L		
DIL WELL Date First New Oil Run To Tanks	Able for this d	epth or be for full 24 hours; Producing Method (Flow, pumpages)	Water William		
·		(D)			
Length of Teet	Tubing Pressure	Casing Pressure	Chote Size		
Actual Prod. During Test	Oil-Bbie.	Water - Bhie.	NhV 1 6 1984		
			LICON. DIV.		
AS WELL			DIST, 3		
Actual Pred, Teet-MCF/D	Length of Test	Bhis. Condensers/MMCF	Gravity of Condensate		
lesting Method (pulot, éacé pr./	Tubing Pressure (Ebst-La)	Casing Pressure (Shut-is)	Chese Size		
ERTIFICATE OF COMPLIANC	F	011 6011650144	TION OUTSION		
	•	OIL CONSERVA	110N DIVISION 110N ± 100N		
hereby certify that the rules and reliving have been complied with	egulations of the Oll Conservation	APPROVED Stank 10 1304 . 18			
iove to true and complete to the	beat of my knowledge and belief,	·BY	· Savey		
0 10		TITLE	SUPERVISOR DISTRICT # 3		
		This form is to be filed in	compliance with MULE 1104.		
	b omple		wable for a newly drilled or deepe inied by a tabulation of the device.		
Administrative Su	pervisor	tests taken on the well in acce	rdance with MULE 111.		
Voyember	16, 1984	All sections of this form the able on new and recompleted to	et be filled out completely for all alls.		
November	10, 1704	Fill out only Sections I II III and VI for changes of own			

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transposter, or other such Change of condition