

State - 5 USGS - 1
Randy - 1. Sharon - 1
Form O-10
Revised 1-1-81

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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-6833

1a. TYPE OF WELL

OIL WELL ☒	GAS WELL ☐	DRY ☐	OTHER ☐
D. TYPE OF COMPLETION			
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
		DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator

Mesa Petroleum Co.

3. Address of Operator

1660 Lincoln Street, Suite 2800, Denver, CO 80264

4. Location of Well

UNIT LETTER A LOCATED 450 FEET FROM THE South LINE AND 2545 FEET FROM

THE East LINE OF SEC. 32 TWP. 24 RGE. 7W NMPM

7. Unit Agreement Name
8. Farm or Lease Name
South Blanco State 32A
9. Well No.
#1
10. Field and Pool, or Wildcat
Lybrook Gallup Ext.
12. County
Rio Arriba

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-21-81	9-28-81	10-20-81	7104' GR	7104' GR
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
5880'	5833.70	N/A	→	0-5880
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
Gallup - 5543' - 5778'				No
26. Type Electric and Other Logs Run				27. Was Well Cored
CBL, VDL - GR				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	243.09'	12-1/4"	200 SXS	N/A
4-1/2"	10.5#/ft	5876.87	7-7/8"	900 SXS	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	5794'	5450'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5664-66', -68', -70', -72', 5719', -21', -43', -45'	DEPTH INTERVAL
-61', -63', -74', -76' - 1JS ea. - .35" dia.	AMOUNT AND KIND MATERIAL USED
5663-74, 5719-21, 42-46, 60-66, 72-78, 5543-49	5664'-5776'
5566-72 - 1JSPF - .35" dia.	20-40, 25,000# 10-20 sd, 400 scf/
	bbls C02 w/1000 gals diesel
	5543'-5778'
	17000 gals x-link gel, 22,500#

33. PRODUCTION 20-40, 7500# 10-20 sd, 500 scf/bbls C02							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
11-06-81	Pumping	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-06-81	24	N/A	→	25	50	-0-	2000:1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
N/A	20 psi	→	25	50	-0-	46°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented for test	Charlie James

35. List of Attachments
C-104, Deviation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Div. Production Supervisor</u>	DATE <u>11/06/81</u>
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This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and pump-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 20 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo <u>1473</u>	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>1617</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>2151</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House <u>3668</u>	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee <u>3760</u>	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout <u>4454</u>	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos <u>4654</u>	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup <u>5503</u>	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. <u>Lewis 2225</u>
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Chacra 3023</u>
T. Tubb _____	T. Granite _____	T. Todilto _____	T. <u>Marye Sds. 5661</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

A circular black and white stamp is located in the lower right quadrant of the page. The word "RECEIVED" is arched across the top. Below it, the date "NOV 12 1981" is printed. At the bottom, the text "OIL CON. COM." and "DIST. 3" are printed in two lines.

