

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264-2899

on(s) for filing (Check proper box)

Well ☒ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name South Blanco State 32A Well No. #1 Pool Name, Including Formation Lybrook-Gallup Extension Kind of Lease State, Federal or Fee State Lease No. E6833

Well Letter 0 : 450' Feet From The South Line and 2545 Feet From The East

Line of Section 32 Township 24N Range 7W NMPM Rio Arriba County

SIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P O Box 1183, Houston, TX 77001

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co. 1660 Lincoln St., Suite 2800, Denver, CO 80264-

Well produces oil or liquids, location of tanks. Unit 0 Sec. 32 Twp. 24N Rge. 7W Is gas actually connected? No When ASAP 2899

Is production commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Some Res't. ☐ Drill Re
Spudded 9/21/81 Date Compl. Ready to Prod. 10/20/81 Total Depth 5880' P.B.T.D. 5833.70'
Casing (D/T, RT, GR, etc.) 7104'GR- Name of Producing Formation Gallup Top Oil/Gas Pay 5543' Tubing Depth 5794'
Casing 5543' - 5778' Depth Casing Shoe 5876.87'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	24#/ft	253.09'	200 SXS
7-7/8"	10.5#/ft	5876.87'	900 SXS
Tubing	2-3/8"	5794'	

TEST DATA AND REQUEST FOR ALLOWABLE
WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top available for this depth or be for full 24 hours)

First New Oil Run To Tanks 11-06-81 Date of Test 11-06-81 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure N/A Casing Pressure 20 psi Choke Size N/A
Actual Prod. During Test 25 Oil-Bbls. 25 Water-Bbls. -0- Gas-MCF 50

IS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensed (incl. water) Gravity of Condensate
Casing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

11/06/81

(Date)

OIL CONSERVATION DIVISION

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the dev tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of well name or number, or transporter, or other such change of record.

Separate Forms C-104 must be filled for each pool in mult completed wells.