

Submit 3 Copies,
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6833

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name South Blanco State 32A
2. Name of Operator Bannon Energy Incorporated	8. Well No. 1
3. Address of Operator 3934 FM 1960 West, Suite 240, Houston, TX 77068-3539	9. Pool name or Wildcat Lybrook Gallup Ext.
4. Well Location Unit Letter <u>0</u> : <u>450</u> Feet From The <u>South</u> Line and <u>2545</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>24N</u> Range <u>7W</u> NMPM <u>Rio Arriba</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 7104 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See attached for plugging procedure.

RECEIVED
JUL 21 1993
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Andrew S. Low TITLE Operations Manager DATE 7/16/93
(713)
TYPE OR PRINT NAME Andrew S. Low TELEPHONE NO. 537-9000

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE JUL 21 1993
CONDITIONS OF APPROVAL, IF ANY:

See page 2

July 12, 1993

South Blanco State 32 A #1 (G1)
Unit O, Sec. 32, T24N, R7W
Rio Arriba County, New Mexico

PLUG AND ABANDONMENT PROCEDURE:

1. MOL and RUSU. Comply to all NMOCD, BLM and Bannan safety rules and regulations.
2. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
3. POH and tally 2-3/8" tubing and LD; RIH with open ended tubing to 5835'.
4. Plug #1 from 5835' to 5176' with 50 sxs Class B cement (cover top of Gallup at 5503'); POH to 4000' and WOC.
5. RIH and tag cement, circulate hole; POH to 3718'.
6. Plug #2 from 3718' to 3618' with 11 sxs Class B cement (cover Mesaverde at 3668'); POH to 3073'.
7. Plug #3 from 3073' to 2773' with 11 sxs Class B cement. (covers Chacra at 3023'); POH to 2201'.
8. Plug #4 from 2201' to 1423' with 59 sxs Class B cement (50' above and below Ojo Alamo formation); POH to 293'.
9. Plug #5 pump cement down tubing until good cement circulates out casing; approx. 22 sxs; POH and LD tubing.
10. ND BOP and cut off wellhead below ground level and install dry hole marker. RD and MOSU.
11. Restore location to per stipulations.

*FAX COPY OF DAILINE REPORT shows cement circulated to
SURFACE ON 2ND STAGE - 69*