

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.							
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 850' FEL At top prod. interval reported below At total depth							
14. PERMIT NO.		DATE ISSUED					
15. DATE SPUDDED 6/21/81		16. DATE T.D. REACHED 7/14/81		17. DATE COMPL. (Ready to prod.) 9/3/81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7075' GR	19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8154'		21. PLUG BACK T.D., MD & TVD 8120'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY All	ROTARY TOOLS CABLE TOOLS None
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6926'-7203' Gallup							25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN temperature survey, GR							27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	425'	12 1/4"	300 SX		5 bbls.	
5 1/2"	15.5#	8142'	7 7/8"	1800 SX		TDC 2075' RKB by temp. survey	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	7982'	
31. PERFORATION RECORD (Interval, size and number) 6926', 32', 60', 64', 87', 89', 7000', 30', 56', 60', 72', 89', 93', 7106', 15', 26', 48', 55', 59', 86', 90', 7203' w/ IJSPF				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 6926'-7203' AMOUNT AND KIND OF MATERIAL USED 40 bbls 15% HCL-NEFE, 4018 bbls 20# gell, 450000 #20/40 sd, 53 bbls 20% KCL water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 11/25/81	HOURS TESTED 24	CHOKE SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 42	GAS—MCF. 154	WATER—BBL. 72	GAS-OIL RATIO 3667
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 42	GAS—MCF. 154	WATER—BBL. 72	OIL GRAVITY-API (CORR.) 48.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY G. Flowers	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Wm A. Butterfield

TITLE

Administrative Supervisor

DATE

JAN 01/4/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

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FARMINGTON DISTRICT

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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s). (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE SURF. DEPTH
GALLUP	6882	7718	OIL GAS WATER	SAN JOSE	0	1350
DAKOTA	7750	8154	OIL GAS WATER	NACIEMIENTO	1350	2890
				OJO ALAMO	2890	3222
				KIRTLAND	3222	3500
				PICTURE CLIFF	3500	4464
				CHARCA	4464	5270
				MESA VERDE	5270	5940
				MANCOS	5940	6772
				HOSPAN	6772	6882
				GALLUP	6882	7718
				GRANEROS	7718	7750
				DAKOTA	7750	8154