Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I .	TOTRAN	ISPORT OIL	AND NA	TURAL GA		Et 11.			
Operator Conoco Inc.	rator Conoco Inc.					APINO. 10392274400			
Address		ma City A	v 7011'						
3817 N.W. EXP Reason(s) for Filing (Check proper box	ressway, Oklaho)	ma city, 0		t (Please expl	in)				
New Well	Change in T	ransporter of:	.		• •				
Recompletion	A-774	Ory Cas L							
f change of operator give name	Casagnati Otto	>0.00.12.00			<u> </u>				
and address of previous operator	1 1310 1 5105							······································	
Lesse Name Well No. Pool Name, Including Well No. Well N				flate.			of Lease Lease No. Pederal or Pee 007//S		
Location Unit Letter	<i>.</i>	Reet From The \angle	Voertus	e and	50 Pe	et From The _	EAST	Line	
Section /5 Town	ahip 25~ 1	Range 4	<i>)</i> , <u>N</u>	мрм,	Rio Arr	i ba		County	
III. DESIGNATION OF TRA				n address to w					
Name of Authorized Transporter of Oil Giant Refining Co.	[AAN		23733 N.	Scottsda	ale Rd.,	Scotts	lale, AZ	85255	
Name of Authorized Transporter of Ca		or Dry Gas	Address (GW	an address to w	hich approved A FARN	copy of this jo WINTTON	NM 8	7401	
If well produces oil or liquids, give location of tanks.		Wp. 40ge.		y connected?	When				
If this production is commingled with the	at from any other lease or po	ool, give comming	ing order much	ber: D	HC 747				
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	on - (X)	_i	j	1	1	¥			
Date Compl. Ready to Prod.		Prod.	Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	ons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casing Shoe		
	TUBING, CASING AND			CEMENTING RECORD					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT .			
V. TEST DATA AND REQU OIL WELL — (Test must be aft	VEST FOR ALLOWA er recovery of total volume of		be equal to o	r exceed ton all	owable for thi	depth or be	for full 24 hou	VE	
Date First New Oil Run To Tank				Producing Method (Flow, pump, gas lift, a				L	
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			AUG 0 5 1990 Choke Size OIL COM. DIV.		
Actual Prod. During Test	Oil - Bbis.	Oil - Bbis.		Water - Bbla.			GIL COM. DIV.		
GAS WELL			<u> </u>		<u> </u>	1	•		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-	Tubling Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF	ICATE OF COMP	LIANCE		ÒIL COI	UOPP!	ATION	חונים ב	\ \ I	
I hereby certify that the rules and re Division have been complied with:				OIL COI				DN /	
is true and complete to the best of a			Date	e Approye	d A	<u>UG 09</u>	1990		
5 Pula			By_			660° 	0		
J. E. Barton Administrative Supr.				Title DEPUTY OIL & GAS INSPECTOR, DIST.					
Date	(405) 948 Telep	3120 phone No.			•	· · · · · · · · · · · · · · · · · · ·	, <u>.</u>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.