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SERGY AND MINERALS DEPARTMENT OBTENDEDON

OIL CONSERVATION DIVISION

P. O. BOX 2088

BAHTAFT	SANTA FE, NEI	W MEXICO 87501		
V 8.0.8.				<i>(</i> ,)
LAND DEFICE	DECHEST EO	D ALLOWARIE	1	X
TRANSPORTER	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS			
DEVELLOR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PROBATION OFFICE				
Operator				
Conoco Inc.				
Address	227			
	bs, NM 88240			
Reason(s) for liling (Check proper box		Other (Please	etplain)	
Nem Mell	Change in Transporter al:			3.0°
Recompletion	OII Dry G	77		
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name				
and address of previous owner				
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including F	ormation	Kind of Lease	Lease No
Jicarilla 20		į.	State, Federal	
Location) Intidition outli	<u> </u>		
	00 Feet From The North Lin	430		West
Unit Letter;	Feet From TheLir	ne and	_ Feet From T	he
Line of Section 20 T.	wnahip 25N Range	4W , NMPM,	Rio A	rriba County
Line or section 20	Andre	,,,,,,		
DEGICE STION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS.		
Name of Authorized Transporter of Cl.	or Condensate	Address (Give address to	which approv	ed copy of this form is to be sent)
Shell Pipeline Corp. P. O. Box 1910, Midland, TX 79702				d, TX 79702
Name of Authorized Transporter of Ca				ed copy of this form is to be sent)
El Paso Natural Gas		Petroleum Pla	za, 30th·	St., Farmington, NM
Marilland and an include	Unit Sec. Twp. Rge.	Is gas actually connected	•	
If well produces oil or liquids, give location of tanks.	M 20 25 4	Yes	l .	2-2-82
The state of the s	th that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA	the that from any other rease or poor,	g., o comming and		
	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	$\operatorname{in} - (\lambda)$	<u> </u>	1	l l l
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.
7-17-81	9-12-82	8250'		8150'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth
GR 7326'	Gallup Dakota	6988'		7963'
Perforations	77001 0000	•		Depth Casing Shoe 8209'
Gallup: 6988'-7197'				8209
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	<u>r </u>	SACKS CEMENT
12-1/4"	8-5/8"	550'		450
7-7/3"	5-1/2"	8209'		1825
	2-3/8"	7963'		
		<u> </u>		<u> </u>
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be o	fter recovery of total valum	e of load oil a	nd must be equal to or exceed top allo
OIL WELL	able for this de	pih or be for full 24 hours) Producing Method (Flow.	numn sas life	atc. I
Date First New Oil Run To Tanks	2-16-82	Pump	pamp, gus,.	,,
9-25-81	<u> </u>	Casing Pressure		Choke Siza
Langth of Tont	Tubing Pressure	NA		0pen
24	NA	Water-Bols.		Gas-MCF
Actual Fred. During Test 54	CII-Sbla. 29	25		103
J4	1 27			<u> </u>
6.45 MINDS -				•
Asteal Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	 -	Gravity of Condensate
Azibal Prod. 1481-MCF/D	Lender of test	55.2. 65/22.22.3		
Teating Method (pitot, back pr.)	Tubing Pressure (Shet-12)	Casing Pressure (Ehut-i	(n)	Choxe Sixe
Teeting werend things and but				
		0" 00	NICEDIATI	ION DIVISION
CERTIFICATE OF COMPLIANC		<i>}</i> }		
		APPROVED_ MI		. 19
I hereby certify that the rules and r Division have been computed with	APPROVED 19			
Division have been complete to the	BY Original Signed by FRACK T. CHAVEZ			
•		THILE	F 10. (1. #	3
· · · · · · · · · · · · · · · · · · ·	, ,			
Cilico 2 1 1 X	(bear	This form is to b	e filled in co	empliance with nul E 1104.

· NUCL

(Signature) Administrative Supervisor

(Title) 3-18-82

(Dute)

If this is a sequest for allowable for a namely drilled or despense well, this form must be accompanied by a rabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allies shie on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of commer, well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each poul in multiply completed wells.