

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR CONOCO INC.						5. LEASE DESIGNATION AND SERIAL NO. Contract 64	
3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 600'FNL & 430'FWL At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. DATE ISSUED: FARMINGTON, N.M.						8. FARM OR LEASE NAME Jicarilla 20	
15. DATE SPUDDED 7/17/81						9. WELL NO. 9	
16. DATE T.D. REACHED 8/5/81						10. FIELD AND POOL, OR WILDCAT West Lindrith Gallup Dakota	
17. DATE COMPL. (Ready to prod.) 9/12/82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 20, T-25N, R-4W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7326'GR						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD						13. STATE NM	
20. TOTAL DEPTH, MD & TVD 8250'						21. PLUG, BACK T.D., MD & TVD 8150'	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY AII	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7798'-8080' Dakota						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR-CAL						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8 5/8"	24 #	550'	12 1/4"	450 SX	5 bbls.		
5 1/2"	15.5 #	8209'	7 7/8"	1825 SX	6 bbls.		
				See Attached			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
		None					
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	7963'						
31. PERFORATION RECORD (Interval, size and number)							
7798', 7800', 10', 13', 15', 7907', 46', 48', 56', 59', 90', 94', 97', 8061', 64', 70', 76', 80' total 18 holes							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
7798'-8080'		36 bbls 15% HCL-NE-FE, 128960 gal gel, 320000 #20/40 sd					
33. PRODUCTION							
DATE FIRST PRODUCTION 9/15/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump.) Pumping			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 2/16/82	HOURS TESTED 24	CHRG. SIZE NA	PROD'N. FOR TEST PERIOD →	OIL—BBL. 29	GAS—MCF. 103	WATER—BBL. 25	
FLOW. TUBING PRESS. NA	CASING PRESSURE NA	CALCULATED 24-HOUR RATE →	OIL—BBL. 29	GAS—MCF. 103	WATER—BBL. 25	GAS-OIL RATIO 3552	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold 2/2/82 Hook up						TEST WITNESSED BY G. Flowers	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available logs.							

SIGNED

Wm A. Pinterford

TITLE

Administrative Supervisor

DATE

3/18/82
APR 20 1982MMS-Farmington 6
ELG
DGS
RCE

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCG

FARMINGTON DISTRICT
BY EJB

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6955	7360	Oil, gas and water	San Jose	Surface	
Dakota	7796	TD	Oil, Gas and water	Nacimiento	1200 est	
				Ojo Alamo	2600 est	
				Kirtland	3200 est	
				Pictured Cliffs	3614	
				Lewis	3664	
				Chacra	4504	
				Cliff house	5284	
				Point Lusk	5762	
				Mancos	6042	
				Gallup	6955	
				Greenhorn	7729	
				Graneros	7777	
				Dakota	7796	

8 5/8" Casing → 450 SX Class "B" Neat CT → Surface

5 1/2" Casing → 1st 575 SX 50/50 Poz, tail w/ 250 SX Class "B" Neat

2nd 850 SX 50/50 Poz, tail w/ 150 SX Class "B" Neat

CT → Surface

