Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410					BLE AND			•					
Operator									Well API No.				
Conoco Inc.								30	039227	4500			
Address 3817 N.W. Expre	esswav.	Oklah	oma (Citv. (OK 7313	12	•		,				
Reason(s) for Filing (Check proper box)	,					ther (Pleas	e explai	in)					
New Well		Change in											
Recompletion U Change in Operator	Oil Casinghead		Dry Ga Conden										
If change of operator give name	Campical	- Can	Conoci	198100									
and address of previous operator				·····							•		
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Include						In Roymetica Kind o				f Lease Lease No.			
LICARILLA 20		9	1 : .		INVESTAG	/ >	avora i	Ctata	Federal or Fee	001725	· .		
Location			WU.E.	- 111 / 111 / 1	1	v				4	7570		
Unit Letter	_:_ <i>[eQ</i>	<u> </u>	Feet Fr	rom The ${\cal A}$	OKIH U	ine and			et From The _	WEST	Line		
Section 20 Township	2	52	Range	- Au	,1	NMPM,	ſ	Rio Arr	i ba		County		
III. DESIGNATION OF TRAN	SPORTE			D NATU									
Name of Authorized Transporter of Oil XXXX or Condensate						Address (Give address to which approved copy of this form is to be sent) 23733 N.Scottsdale Rd., Scottsdale, AZ 85							
Giant Refining Co. Name of Authorized Transporter of Casinghead Cas. or Dry Cas					Address (Give address to which approved a						85255		
of PASO NATURALI	BAS Co	.			PETED	BUM T	PAZI	4. FARA	MNSTON	NM 87	1401		
If well produces oil or liquids, give location of tanks.	Unit		Twp.	/ .	le gae actus	illy connec	ted?	When			-		
<u> </u>	M	20	سد	140	1 4	/EI					· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with that in IV. COMPLETION DATA	irom any our			,	· · · · · · · · · · · · · · · · · · ·				r =		······································		
Designate Type of Completion	- (X)	Oil Well	- '	Gas Well	New Wei	i Work	over j I	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Comp	d. Ready to	Prod.		Total Dept	1	1		P.B.T.D.		L		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Perforations					Top Oil/Gas Pay				Tubing Depth	Tubing Depth			
									Depth Casing Shoe				
	7	TIBING	CASI	NO AND	CEMENT	TNO DE	COPI		<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT .				
	<u> </u>				<u> </u>	· · · · · · · · · · · · · · · · · · ·			ļ. 		<u> </u>		
	 									c on e	1 EN 17 0		
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		<u></u>				1 0/1				
OIL WELL (Test must be after r	· · · · · · · · · · · · · · · · · · ·		of load	oll and mus									
Date First New Olf Run To Tank	Date of Te	st			Producing 1	meunoa (r	iow, pu	rup, gas lift, i	iic.)	AUG O S	1990		
Length of Test	Tubing Pressure				Casing Pressure				Choke of the	Choke BL CON DIV			
·									DIET				
Actual Prod. During Test	Oil - Bbls.				Water - Bb	lė.			Gas- MCF	Dici.			
	<u> </u>			<u> </u>			· ·		1		 		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test		Bbls. Condensale/MMCF				Conview of Ca	Gravity of Condensate				
	22.5												
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COM	TIAN	VCB	1				1				
I hereby certify that the rules and regul				TOD	11	OIL (CON	SERV	ATION [DIVISIO	N 🕖 🔠		
Division have been complied with and is true and complete to the best of my	that the infor	rmation give		ė	 ·				ALIO A	Δ 1000			
as true and complete to the oest of my t	TOWICGE E	iri deliel.			Dat	te App	CON BC	d	HUU 1	9 1990	 		
J& Bato					By		1	- 7	June				
Signature J. E. Barton	Admini	strati	ve S	Supr.	"		i						
Printed Name) = \ O.40	Title	20	Titl	8	DEPUT	Y OIL & G	as inspecto	X, DIST. #	3		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.