	STATE OF NEW ME	XICC)	
V	ERGY AND MINERALS DE	PAR	TME	NΊ
1	-0. 00 CO-ICO ACCCIVED	<u> </u>		

3 - NMOCD 1 - McHugh 1 - DIL CONSERVATION DIVISION	File
P. O. BOX 2088	
SANTA FE, NEW MEXICO 87501	

1	- ‡ 1	Paso	Expl.
		For	a C-103 ised 19-1-78

OIL CONSERVATION DIVISION	Form C-103
P. O. BOX 2088	Revised 19-1-78
SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
FILE	State Fee XX
U.S.G.S.	5. State Oil 6 Gas Lease No.
LAND OFFICE	5. State On a Gas as
OPERATOR	
DEPONTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIPPER. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
WELL XX WELL OTHER-	8. Farm or Lease Name
Name of Operator	Jo Ann's Jewel
Jerone P. McHugh	9. Well No.
Address of Cherator	#3
P O Box 208, Farmington, NM 87401	10. Field and Pool, or Wildcat
	S. Blanco P.C. ext.
UNIT LETTER J 1520' FEET FROM THE SOUTH LINE AND 1850' FEET FROM	THIRD THINKS
UNIT LETTER 21/	
East LINE, SECTION 17 TOWNSHIP 24N RANGE W	
THELINE, SECTION	12. County
15. Elevation (Show whether DF, RT, GR, etc.)	V///////
7177' GL	Rio Arriba
Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data
Check Appropriate Box 10 indicate Nature of Notice, representation	IT REPORT OF:
NOTICE OF INTENTION TO:	
	ALTERING CASING
PERFORM REMEDIAL WORK	PLUG AND ABANDONMENT
Commence and and	
PEMPGRARILY ASANDON CHANGE PLANS CASING TEST AND CEMENT JOB	r -
OTHER COMPletion	
7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	ne estimated date of starting any proposed
Bounds Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	•
7. Describe Fibbosed of Company work) SEE RULE 1103.	

NOTICE OF INTENTION TO:			UENT REPORT OF:
PLUG	HODHAEA DHA	REMEDIAL WORK	ALTERING CASING
REGEN REMEDIAL WORK	·	COMMENCE DRILLING OPHS.	PLUG AND ABANDOHMENT
	E PLANS	CASING TEST AND CEMENT JOS	
LL ON ACIEN Enemy		OTHER Completion	
OTHER			
Describe Proposed or Completed Operations (Clearly state	e all pertinent de	tails, and give pertinent dates, inc	luding estimated date of starting any proposed
Describe Proposed or Completed Operations (Citatry State work) SEE RULE 1103.			
See reverse for report of	perforatio	ns 6-25-81, fracture	6-26-81, tubing 6-27-81.
, ,	•		
			•
	•		
			API
			ACP CIVE
			/ RITUTIN
			2 1 20 34 Feet S. Feet F.
			JUL 1 - 1981
			*
			VOIL CON. COM.
		÷ • • •	DIST. 3
		•	
l. I hereby certify that the information above is true and co	implete to the bea	t of my knowledge and better.	
* Comments and the comments of		·	6-29-81
Jim L. Jacobs	S TITLE	Agent	DATE 0-29-01
enco		•	
		PICTORT # 3	JUL 1 - 1981
		- SUPERVISOR DISTRICT # 3	PATE
Original Signed by FRANK T, CHAVEZ	* TLE		
TOT ADDROVAL, IF ANY:			

JEROME P. McHUGH Jo Ann's Jewel #3 Page 2

6-23-81 Shut down

6-24-81 Shut down

- Rig up Western Co. and spot 250 gals 7½% HCL from 3248' to 2900' 6-25-81 GL. Move in and rig up MTK Inc. Rig #2. P.O.O.H. w/ tbg. Rig up Jetronics Inc. and run GR-CCL correlation log from 3242' to 2250' GL. Perforate Pictured Cliffs formation using 3-1/8" hollow carrier dual-fire gun at 3163, 65, 67, 69; 3224, 26, 28, 30, 32, 34, 36' GL w/ 1 jspf for a total of 11 holes.
- Rig up Western Co. and Foam Frac Pictured Cliff Formation using 6-26-81 70% N₂ foam as follows:

7,500 gals Foam pad 10.000 gals Foam w/ 1#/gal. 20-40 sand 20,000 gals Foam w/ 2#/gal 20-40 snad 2,150 gals Foam flush

Total sand: 50,000 #'s 20-40 mesh

Total Fluid: 944 bbls (281 bbls. water, 100 gals Adafoam,

368,550 SCF $\rm N_2$) Treating Press: Max. °1400 psi, Min ± 1250 psi, Ave 1400 psi

ISDP ±1000 psi, 10 min shut-in press ±950 psi

Ave. Injection Rate 24 blm

Well opened to atmosphere at 2:15 p.m.

Picked up production string of tubing, tagged sand at 3238'. 6-27-81 All perfs open. Ran 99 joints of $1\frac{1}{4}$ ", 2.4#, V-55, 10 Rd, EUE tubing. T.E. 3207.57' set at 3206' GL. Well making approx. 850 MCF/day of dry gas. Shut in for test.