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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Jo Ann's Jewel	
9. Well No.	
#3	
10. Field and Pool, or Wildcat	
S. Blanco P.C. ext.	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Jerome P. McHugh

Address of Operator
P O Box 208, Farmington, NM 87401

Location of Well
UNIT LETTER J 1520' FEET FROM THE South LINE AND 1850' FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 24N RANGE 2W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7177' GL

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER Completion <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of perforations 6-25-81, fracture 6-26-81, tubing 6-27-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE 6-29-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 1 - 1981

6-23-81 Shut down

6-24-81 Shut down

6-25-81 Rig up Western Co. and spot 250 gals 7½% HCL from 3248' to 2900' GL. Move in and rig up MTK Inc. Rig #2. P.O.O.H. w/ tbg. Rig up Jetronics Inc. and run GR-CCL correlation log from 3242' to 2250' GL. Perforate Pictured Cliffs formation using 3-1/8" hollow carrier dual-fire gun at 3163, 65, 67, 69; 3224, 26, 28, 30, 32, 34, 36' GL w/ 1 jspf for a total of 11 holes.

6-26-81 Rig up Western Co. and Foam Frac Pictured Cliff Formation using 70% N₂ foam as follows:

7,500 gals Foam pad
10,000 gals Foam w/ 1#/gal. 20-40 sand
20,000 gals Foam w/ 2#/gal 20-40 sand
2,150 gals Foam flush

Total sand: 50,000 #'s 20-40 mesh

Total Fluid: 944 bbls (281 bbls. water, 100 gals Adafoam,
368,550 SCF N₂)

Treating Press: Max. °1400 psi, Min ±1250 psi, Ave 1400 psi
ISDP ±1000 psi, 10 min shut-in press ±950 psi
Ave. Injection Rate 24 blm

Well opened to atmosphere at 2:15 p.m.

6-27-81 Picked up production string of tubing, tagged sand at 3238'. All perfs open. Ran 99 joints of 1¼", 2.4#, V-55, 10 Rd, EUE tubing. T.E. 3207.57' set at 3206' GL. Well making approx. 850 MCF/day of dry gas. Shut in for test.