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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jo Ann's Jewel	
9. Well No. #3	
10. Field and Pool, or Wildcat S. Blanco P.C. ext.	
12. County Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
Jerome P. McHugh

Address of Operator
P O Box 208, Farmington, NM 87401

Location of well
UNIT LETTER J 1520' FEET FROM THE South LINE AND 1850' FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 24N RANGE 2W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
7177' GL

5. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☒	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of spud and surface csg 5-30-81 and 4½" csg. 6-5-81.

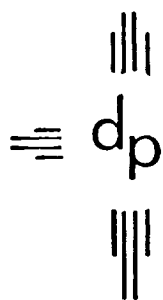


18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Thomas A. Dugan TITLE Agent DATE 6-5-81

Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN 8 - 1981

APPROVED BY _____



dugan production corp.

JEROME P. McHUGH
Jo Ann's Jewel #3

DAILY REPORT

5-30-81 Moved in James Drilling rig. Spudded 9-7/8" hole at 10:00 p.m.
5-29-81. Drlg. to 114'. Ran 4 jts. 7" OD 23# K-55, 8R, ST&C
csg. set at 110' ground level. Cementers Inc. cemented w/
50 sx class "B" 2% CaCl. P.O.B. at 4:30 a.m. 5-30-81. W.O.C.

5-31-81 1285' - Drlg. Wt. 9.0 Vis 33 W.L. 6.8

6-1-81 2163 - Drlg. Vis 33 Wt. 9.0 W.L. 6.7

6-2-81 2625 - Trip Vis 34 Wt. 9.2 W.L. 5.2

6-3-81 3043' - Drilling Wt. 9.1 Vis 34 W.L. 6

6-4-81 TD 3260' - Mud while drlg. Vis 36 Wt. 9.1 W.L. 8
Conditioned hole for logging Vis 60 Wt. 9.4 W.L. 8
Coming out of hole to log. Welex on location.

6-5-81 T.D. 3260' Welex ran IES and compensated Density, Neutron
& Gamma Ray log. Laid down drill pipe. Ran 81 jts. 4 1/2"
OD, 10.5#, J-55, 8 Rd, ST&C, U.S.S. csg. Set at 3250'.
Halliburton pumped 10 bbls mud flush ahead of 150 sx class
B 50-50 pos w/ 4% gel, 12 1/2# gilsonite/sx, 1# flocele/sx
followed by 75 sx class "B" 12 1/2# gilsonite/sx. Total slurry
360 cu.ft., reciprocated csg. OK. Good circulation till
last 4 bbls of displacement. Max press 900 psi.
P.O.B. at 12:30 a.m. 6-5-81. Rig released.

