4 NMOCD Submit 5 Copies 1 EPN Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 EPNG

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1 File

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised I-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

| 000 Rio Brazos Rd., Aztec, NM 8741                                    | HEQUE                  | ST FOR                    | ALLOWA        | BLE AND           | AUTHORI                   | IZATION          |                             |                           |             |  |
|---|------------------------|---------------------------|---------------|-------------------|---------------------------|------------------|-----------------------------|---------------------------|-------------|--|
| Operator  | TO                     | TRANS                     | PORT OF       | L AND NA          | TURALG                    | AS<br>Wall       | API Na                      |                           |             |  |
| DUGAN PRODUCTI  | ON CORP.               |                           |               |                   |                           |                  |                             |                           |             |  |
| P.O. Box 420, Fari  | mington, NA            | 1 87499                   | 9             |                   |                           |                  |                             |                           |             |  |
| eason(s) for Filing (Check proper box                                 | ;)                     |                           |               |                   | er (Please expl           |                  | Law                         |                           |             |  |
| ew Well   | Oil Ch                 | ange in Tran<br>Dry       | - 11          |                   | ange of                   | _                |                             |                           |             |  |
| ecompletion   | Casinghead G           |                           | densate       | EI                | Tective                   | 0/1//            | 92                          |                           |             |  |
| change of operator give name d address of previous operator           | <del></del>            |                           | Hugh &        | Assoc.            | , PO Bo                   | x 809,           | Farmi                       | ngton,                    | NM 874      |  |
| DESCRIPTION OF WEL  | L AND LEASI            | <u> </u>                  |               |                   |                           | 1 27: 1          | (1)                         |                           | ease Na     |  |
| ease Name   | l We                   |                           | Name, Includ  | anco PC Ext.      |                           |                  | of Lease No. Federal or Fee |                           |             |  |
| Jo Ann's Jewel  |                        | 3 150                     | Jucii bi      | anco re           | LAU.                      |                  |                             |                           |             |  |
| Unit LetterJ  | . 1520                 | Fed                       | From The      | SouthLin          | e and185                  | 50 <u> </u>      | et From The                 | East                      | Line        |  |
| Section 17 Town   | ship 24N               | Ranj                      | ge 2W         | , N               | мрм,                      | Rio Ar           | riba                        |                           | County      |  |
| I. DESIGNATION OF TRA   | INSPORTER (            | OF OIL A                  | ND NATL       | RAL GAS           |                           |                  |                             |                           |             |  |
| ame of Authorized Transporter of Oil                                  | or (                   | Condensate                |               | Address (Gn       | re address to w           |                  |                             |                           |             |  |
| ame of Authorized Transporter of Ca                                   |                        | or D                      | ry Gas XX     | 1                 | e oddress 10 wi<br>4990,  |                  |                             |                           | יאי)<br>499 |  |
| El Paso Natura well produces oil or liquids,                          | 1 Gas Co.<br> Unit  S≪ | Twp                       | Rge           |                   |                           | rarmii When      |                             | 1117 07.                  | 100         |  |
| well produces on or inquide,<br>e location of tanks.                  |                        |                           |               |                   | <del>-</del>              | i                |                             |                           | ·           |  |
| his production is commingled with the COMPLETION DATA                 | at from any other le   | ase or pool,              | give comming  |                   |                           |                  |                             |                           |             |  |
| Designate Type of Completic   |                        | il Well                   | Gas Well      | New Well          | Workover                  | Deepen           | Plug Back                   | Same Res'v                | Diff Res'v  |  |
| te Spudded  | Date Compl. R          | eady to Prod              | •             | Total Depth       | <u> </u>                  |                  | P.B.T.D.                    |                           |             |  |
| vations (DF, RKB, RT, GR, etc.)                                       | Name of Produ          | cing Formati              | ora           | Top Oil/Gas Pay   |                           |                  | Tubing Depth                |                           |             |  |
| rioratious .  |                        |                           |               | Depth Casing Shoe |                           |                  |                             |                           |             |  |
|   | TIB                    | ING. CAS                  | SING AND      | CEMENTI           | NG RECOR                  | D                |                             |                           |             |  |
| HOLE SIZE   |                        | CASING & TUBING SIZE      |               |                   | DEPTH SET                 |                  |                             | SACKS CEMENT              |             |  |
|   |                        |                           |               |                   |                           |                  | <del> </del>                |                           |             |  |
|   | _                      |                           |               |                   |                           |                  |                             |                           |             |  |
|   |                        |                           |               |                   |                           |                  |                             |                           |             |  |
| TEST DATA AND REQU  | EST FOR ALL            | OWABL                     | E             |                   | aread top alle            | ouzhla foz thi   | e death ar he               | for full 24 hou           | rc) .       |  |
| L WELL (Test must be after the First New Oil Run To Tank              | r recovery of total v  | olune of loa              | d oil and mus | Producing Me      | ethod (Flow, pu           | ump, gas lift, e | ic.)                        |                           |             |  |
| is firm few on Run to fame  | Date of Year           |                           |               |                   |                           |                  |                             | En Novi (s ∵              | 3 14 143    |  |
| ngth of Test  | Tubing Pressure        | Tubing Pressure           |               |                   | Casing Pressure           |                  |                             | Chapter Size  JUNI 8 1992 |             |  |
| tual Prod. During Test  | Oil - Bbls.            | Oil - Bbls.               |               |                   | Water - Bbls.             |                  |                             | GIL CON. DIV.             |             |  |
| A C WEI I   |                        |                           |               |                   |                           | ·                | ·                           | DIST.                     | 3           |  |
| AS WELL<br>tual Prod. Test - MCF/D                                    | Length of Test         |                           |               | Bbls. Conden      | sate/MMCF                 |                  | Gravity of C                |                           |             |  |
| ting Method (pitot, back pr.)   | Tubing Pressure        | Tubing Pressure (Shut-in) |               |                   | Casing Pressure (Shut-in) |                  |                             | Choke Size                |             |  |
| CORD ATON CENTURY   | CATTE OF C             | ON ALDE I A               | NCE           | <del></del>       |                           |                  | .L                          |                           |             |  |
| OPERATOR CERTIFI  |                        |                           |               |                   | DIL CON                   | ISERV            | ATION                       | DIVISIC                   | N           |  |
| Division have been complied with and that the information given above |                        |                           |               |                   | JUN 1 8 1952              |                  |                             |                           |             |  |
| is true and complete to the best of m                                 | y knowledge and be     | lief.                     |               | Date              | Approve                   | d                |                             | <u> </u>                  |             |  |
| 1) 1 Vork   |                        |                           |               |                   |                           | Bil              | ) d                         | man/                      |             |  |
| Signature   |                        |                           |               |                   | SUPERVISOR DISTRICT #3    |                  |                             |                           |             |  |
| 7 Jim L. Yacobs Geologist Tritle                                      |                        |                           |               |                   |                           | ANT ULL          | -ison of                    | SIMIC!                    | 7 J         |  |
| 6/17/92   |                        | 325-1                     |               | Title             | 4                         |                  |                             |                           |             |  |
| Date  |                        | Telephone                 | : No.         | H                 | -                         |                  |                             |                           |             |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- d) Senante Form C-104 must be filed for each root in multiply completed wells