INTERNATION ANTAFF FILF ULULL ANTOFFICE TRANSPORTER OIL DAS

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

OIL CONSERVATION DIVISION

State - 5

REQUEST FOR ALLOWABLE AND

DAS		PORT OIL AND NATURAL GAS		
PADRATION OFFICE				
Mesa Petroleum Co	•			
1660 Lincoln Stre	et, #2800, Denver, Colorad	lo 80264		
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)		
New Well Recompletion	Oll Dry Go	. 🗆		
Change in Ownership	Casinghead Gas Conder	n»ate		
change of ownership give name				
nd address of previous owner				
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	armation Kind of Le	CEB LEOSE NO	
South Blanco Navajo 31	#1 Lybrook Gallu	\	erolor Foo Federal	
Location	-		N00-C-14-20-	
Unit Letter D : 84	O Feet From The North-Lir	se and 500' Feet Fro	West 8451	
Line of Section 37 Tox	vnship 24N Range	7W , NMPM, Rio A	Arriba - County	
TO SULTION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS .	:	
Neme of Authorized Transporter of Oil	or Condensate	Address (Give address to which ap)	proved copy of this form is to be sent)	
Permian Corporation		P.O. Box 1183, Houston, Texas -77001 Address (Give address to which approved copy of this form is to be sent)		
Mesa Petroleum Co.		1660 Lincoln St., #2800, Denver, CO 80226		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	ASAP	
give location of tanks.	th that from any other lease or pool,		7.0711	
COMPLETION DATA	Oll Well 'Gas Well	New Well Workover Deepen	Plug Bock 'Same Res'v. Diff. Res	
Designate Type of Completion		X	1 1 1	
Date Spudded 6/8/81	Date Compl. Ready to Prod.	Total Depth 5750'	P.B.T.D. 5684'	
Elevations (D) R. RT. CR. etc.;	Name of Producing Formation	Top Oll/Gas Pay -	Tubing Depth	
6949' GR	Gallup	5415	5655 Depth Casing Shoe	
5415' - 5650'			5725'	
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
121 ₄ 11	CASING & TUBING SIZE	243	200 sxs Class "B"	
7 7/8"	4 1/2"	5725	350 sxs 50/50 poz 400 sxs 65/35 poz	
	2 3/8"	5655'	100 sxs 50/50 poz	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be		oll and must be equal to or exceed top all	
OIL WELL Date First New Oil Bun To Tanks	Doie of Test	Producing Method (Flow, pump. ga	s lift, etc.)	
7-24-81	8-17-81	Pumping		
Length of Test	Tubing Piessure	40 psi	Choie Sixe	
24 hours Actual Prod. During Test	25 psi .	Water - Bbls.	Gas-MCF	
60 BO	60	-0-	120	
CACNIELL				
Actual Prod. Test-MCF/D	Length of Test	EDIT Codenacie/MMCF	Cravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Piesewe (Ehut-im)AUG 1	C 0881 Freeme (sbut-in)	Choke Size	
, , , , , , , , , , , , , , , , , , , ,	OIL CO	COM:		
CERTIFICATE OF COMPLIAN	DI	5	AUG 1 9 1981	
will be in a second will	regulations of the Oll Conservation h and that the information given	Original Signed b	Dy Frank T. Chavez	
above is true and complete to the best of my knowledge and belief.		li l	SUPERVISOR DISTRICT # 3	
•		TITLE	Li	
iline (natura)	Trable to a conquest for	in compliance with MULE 1904. Milowable for a newly drilled or despe	
		well, this form must be accompanied by a tabulation of the deviational, the factor on the well in accordance with RULE 111.		
Division Production Supervisor (Tile)		All sections of this for able on new and recomplete	m must he filled out completely for all	
8/17/81		1711 AND UNIV SACILORS	t II III, and VI for changes of nw	
(Dute)			sporter, or other such change of conditional be filed for each pool in mult	
		enuntered wells.		