Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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94 SEP 15 PM 3:02
070 FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NOO-C-14-20-8451
6. If Indian, Allottee or Tribe Name: Navajo
7. If Unit or CA, Agreement Designation:

1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator: BANNON ENERGY INCORPORATED c/o Dugan Production Corp.
3. Address and Telephone No.: P.O. Box 420, Farmington, NM 87499 (505) 325-1821
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): 840' FNL & 500' FWL (NW/4 NW/4) Unit D, Sec. 31, T24N, R7W

8. Well Name and No.: South Blanco Navajo 31#1
9. API Well No.: 30 039 22758
10. Field and Pool, or Exploratory Area: Lybrook Gallup
11. County or Parish, State: Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[X] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[ ] Other _____	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug as follows:

1. Set cast iron bridge plug at 5365'. Top Gallup perforation 5415' with Gallup top at 5366'.
2. Spot 100' Class B cement plug on top of bridge plug.
3. Spot 100' Class B cement plug across Mesa Verde top (2850') inside pipe.
4. Spot Class B cement plug across Pictured Cliffs (2003') - Fruitland (1635') tops inside pipe.
5. Spot 100' Class B cement plug across Ojo Alamo (1294') top inside pipe.
6. Establish rate down 4½" x 8-5/8" annulus. If able to pump into annulus, pump Class B cement + 4% gel of sufficient volume to fill to 50' below surface casing (243').
7. Spot Class B + 4% gel cement inside 4½" to fill from 50' below surface casing (243') to surface.

All plugs will be spotted with water. Class B cement weighs 15.6 lb./gal. and yields 1.18 cu. ft./sk., Class B + 4% gel weighs 14.1 lb./gal. and yields 1.55 cu. ft./sk.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Agent Date 9/14/94
John Alexander
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

APPROVED
AS AMENDED
OCT 04 1994
DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD