

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Mesa Petroleum Co.

3. ADDRESS OF OPERATOR
1660 Lincoln St., #2800, Denver, CO 80264

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FNL, 940' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Spud Notice, BOP Test, Production Casing Report

5. LEASE
N00-C-14-20-8451

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
South Blanco Navajo 31

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
Lybrook Gallup Ext.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31 - T24N - R7W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6947' GL

RECEIVED

AUG 28 1981

U. S. GEOLOGICAL SURVEY

FEDERAL GOVERNMENT

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was spudded at 12:45 p.m. 6/16/81. Drilled 12¼" hole to 260'. Ran 8 joints 8 5/8" 24#/ft. new K-55 STC surface casing to 232'. Cemented casing with 200 sxs Class "B" with 3% CaCl₂. Circulated 10 bbls to surface. NU BOP and tested to 1000 psi for 15 minutes - held okay. Drilled 7 7/8" hole to TD at 5730'. Ran 139 joints 4½" 10.5#/ft. new K-55 STC production casing to 5701'. Float collar at 5673', stage collar at 3179'. Cemented 1st stage with 20 bbls preflush, 350 sxs 50/50 pozmix. Cemented 2nd stage with 20 bbls preflush, 400 sxs 65/35 pozmix, tailed with 100 sxs 50/50 pozmix. Cement top 1st stage 3615'. Cement top 2nd stage 970'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Reg. Coordinator DATE 8/26/81

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

*See Instructions on Reverse Side

NMOCC

BY [Signature]