

PROPERTY	
SECTION	
TOWNSHIP	
RANGE	
NEUTRAL	
STATE	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
PERMIT	
REGISTRATION OFFICE	
PERIOD	

OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501

State - 5

B.K.

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mesa Petroleum Co.

1660 Lincoln Street, Suite 2800, Denver, CO 80264

Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
South Blanco Navajo 31	#2	Lybrook Gallup Ext.	State, Federal or Fee Federal	
Location	N00-C-14-20-8451			
Unit Letter	E	1660 Feet From The North Line and 940' Feet From The West		
Line of Section	31	Township 24N	Range 7W	NMPM, Rio Arriba County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co.	1660 Lincoln St., #2800, Denver, CO 80264
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
E 31 24N 7W	NO ASAP

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6/16/81	6/22/81	5730'	5673'
Elevations (D/H, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6947' GR	Gallup	5406'	5660'
Perforations			Depth Casing Shoe
			5715'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	243'	200 sxs Class "B"
8 5/8"	4 1/2"	5715'	350 sxs 50/50 poz
			400 sxs 65/35 poz
	2-3/8	5660'	100 sxs 50/50 poz

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-2-81	8-17-81	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs	25 psi	40 psi	-0-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
50 B0	50	-0-	100

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Production Supervisor

(Title)

8/17/81

(Date)

OIL CONSERVATION DIVISION

APPROVED

AUG 19 1981

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multi-completed wells.