OIL CONSERVATION DIVISION H D, HOX FORE State SANTA FE, NEW MEXICO B7501 POLYNOLD DOWN

(Dute)

REQUEST FOR	ALLOWABLE	
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
DNATION DEFICE		
Mesa Petroleum Co.		
1660 Lineals Street Suite 2000 Denver CO	80264	
1660 Lincoln Street, Suite 2800, Denver, CO	Olher (Piease explain)	
well Change in Transporter of:	Casinghood gas	connected
completion OII Dry Car conge in Ownership Casinghead Gas Conden		connected
change of ownership give name 3 address of previous owner		
ESCRIPTION OF WELL AND LEASE		
Well No. Pool Name, Including to		N00-C-14
South Blanco Navajo 31 #2 / Lybrook Ga	Trub Ext.	or re-lederal <u>20-8451</u>
Unit Letter E: 1660 Feet From The North Lin	e and 940 Feet From T	ъъ West
21 21N Papa	7W , NMPM, - Rio Ar	riba - Count
Line of Section 31 Township Little Market		
ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA	S Asia:ess (Give address to which approv	ed copy of this form is to be sent)
Permian Corporation	P. O. Box 1183, Houston, TX 77001	
ane of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)	
Mesa Petroleum Co.	1 1660 Lincoln St., #2800,	Denver, CO 80264
well produces off or liquids, ive location of tanks. E 31 24N- 7W	Yes	10/20/81
this production is commingled with that from any other lease or pool,	give commingling order number	
OMPLETION DATA ON Well Gos Well	New Well Workover Deepen	Plug Back Same Restv. Diff, Res
Designate Type of Completion - (X)	To:al Depth	P.B.T.D.
Date Compl. Ready to Prod.	, 6.2. Sop	
Revetions (D) N. RT. CR. etc.; Name of Producing Formation	Top Oll/Gas Pay -	Tubing Depth
Periorations	1	Depth Casing Shoe
	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE CASING & TUBING SIZE		
EST DATA AND REQUEST FOR ALLOWABLE (Test must be	ofter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top al
DOIL WELL DOIS FIRST New Oil Run To Tonks Dois of Test	Producing Method (Flow, pump, gas li	fi, etc.)
		Chole Size
Length of Test	Coxing Piesawe	
Actual Prod. During Test OII-Bbis.	Water-Bbls.	Cos-MCF
·	RELLIVED	
GAS WELL		
Actual Prod. Test-MCF/D Length of Test	OIL CON. COM	C avity of Condensate
Testing Method (pitol, back pr.) Tubing Piesswe (Shut-in)	Coalno Freezus Ebet DIST. 3	Chate Sixe
		<u> </u>
CERTIFICATE OF COMPLIANCE	OIL CONSERVA	OCT 2,81981
hereby certify that the rules and regulations of the Oil Conservation	Original Signed by FRANK T. CHAVEZ	
hereby certify that the folds with and that the information given Division have been compiled with and that the information given bove is true and complete to the best of my knowledge and belief.		
bove is true and congrete to the draw of	TITLE	SUPERVISOR DISTRICT # 3
		compliance with MULE 1104.
(Signalwe)	It this is a request for allowable for a newly drilled or despe	
	well, this form must be accompanied by a tabulation of the deviational taken un the well in accordance with RULE 111.	
Division Production Supervisor	All anctions of this form must be filled out completely for all able un next and recompleted wells.	
10/23/81	Fill out unly Sections 1, 11, 111, and VI for changes of con-	
(I)ute1	11	

State - 5, US**GS** - 1

Separate Points C-104 must be filed for each pool in multicompleted wells.