Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

20-039-73760

UNITE	ED S	STATI	ES
DEPARTMENT	OF	THE	INTERIOR

DEPARTMEN'	5. LEASE DESIGNATION AND SERIAL NO.		
	GICAL SURVEY		N00-C-14-20-8451
APPLICATION FOR PERMIT	TO DRILL, DEEPE	N, OR PLUG BA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
a. TYPE OF WORK DRILL X	DEEPEN	PLUG BAC	
b. TYPE OF WELL			
OIL GAS WELL OTHER	Z O		South Blanco Navajo 31
, NAME OF OPERATOR			9. WELL NO.
MESA PETROLEUM COMPANY ADDRESS OF OPERATOR			3
1660 Lincoln, 2800 Lincoln	Center, Denver,	Colorado 80264	10. FIELD AND POOL, OR WILDCAT
LOCATION OF WELL (Report location clearly an	d in accordance with any S	tate requirements.*)	Lybrook Gallup Ext.
2100'/N & 1800'/W	AND SURVEY OR AREA		
At proposed prod. zone			31-24N-7W
Same 4. DISTANCE IN MILES AND DIRECTION FROM NE	AREST TOWN OR POST OFFICE	*	12. COUNTY OR PARIS 13. STATE
			Rio Arriba N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. NO	, CF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg, unit line, if any)		L61.08	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,	19. ri;	OPUSED DEPTH	20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.	1 57 1 1841 W. 1 57	750	22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	3610an	FOR APE	May 1, 1981
6967 GR	DESCRIPTION ASING ASI	CEMENTING PROGRA	The second of th
		SETTING DEPTH	QUANTITY OF CEMENT
SIZE OF HOLE SIZE OF CASING	WEIGHT FER FOOT	250	250
12 1/4 8 5/8 7 7/8 4 1/2	24	5750	950
7 7/8 4 1/2	10.5		
(See attachments) Gas under this lease	is dedicated to	a contract.	(FPFIII)
	, 12:10 - 11:10		/RILHI/K
		1	(JIN 5
			OIL CON. COM. DIST. 3
			OIL CON 1981
			DIST COM.
			. 3
		•	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: l zone. If proposal is to drill or deepen direction preventer program, if any.	if proposal is to deepen or onally, give pertinent data	plug back, give data on p on subsurface locations a:	resent productive zone and proposed new productive nd measured and true vertical depths. Give blowou
24.			A /10/01
SIGNED Demis Hoefer	TITLE	Agent	DATE 4/13/81
(This space for Federal or State office use)	70		Δ
DRALIF VO	·	APPROVAL DATE	arm WED
PERMIT NO.		ĺ	APPROVED
APPROVED BY	TITLE		DATE

NMOCC

DISTRICT ENGINEER

NEW MEXICO

OIL CONSERVATION DIVISIO.

'P. O. BOX 2088

Form C-107 kevised 10-1-78

AINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501 tactes of the Section.

		All distances must be f	rum the cuter hour	daring to the second		Well No.	
TOT			Lease	NATE OF A 17 A 16		3	j
MESA PFTROLEUM CO.				NCO-NAVAJO 31			
It Letter Sect		Township	Range		rriba		
F	31	24N	7W	1 ILLO A			
tual Footage Location			1800	feet from the	West	line	
	1 110111 1116	orth line on	P∞1	toot mon the		Dedicated Acreage:	
ound Level Elev:	Producing For			Gallup Ext.		40	Acres
6967	Gal	Tup	11 les selesed	nencil or hachure	marks on th	he plat below.	
2. If more than interest and r	one lease is	ated to the subject dedicated to the w	ell, outline each	and identify the	ownership t	hereof (both as t	l
dated by com	No If:	different ownership unitization, force-po answer is "yes," type owners and tract de	e of consolidations	onh have actually be	en consolic	dated. (Use rever	se side of
this form if n	ecessary.)	gned to the well until e) or until a non-stan		boon consolida	ted (by co	mmunitization, u	nitization, e Commis-
				1		_	
	2100'				tained	y certify that the info herein is true and co my knowledge and b MODES John Alexano	mplete to the elief.
1800'		Sec.	1 		Position Company ME	Agent SA PETROLEUM April 13, 19	
	I		i				
	0000	3.	1 1		shown notes under is tre	eby certify that the n on this plat was plo of actual surveys t my supervision, and ue and correct to to ledge and belief.	otted from field nade by me or I that the same
	Cay con				Date St Marc Registe	ch 30. 1981	glneer
			1		Fre Certifi	and Surveyor A B Kerr Uf cate No.	A CONTRACTOR OF THE PARTY OF TH
•	5	Scale: 1"=1000'			<u></u>		FORM 24