

9-331  
1973UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYForm Approved.  
Budget Bureau No. 42-R1424

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

Beartooth Oil &amp; Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 2564, Billings, Montana

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1605' FNL and 995' FWL

AT SURFACE: same  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON\* ☐

(other) Status Report

5. LEASE  
SF-080566-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Minel-Federal9. WELL NO.  
No. 110. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 7-25N-3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7336' GL, 7351' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded on 11/5/80. Ran 8 joints 8-5/8" 23# casing to 334' KB and cemented with 215 sacks.

Total Depth 8360'. Ran 5 $\frac{1}{2}$ " production casing to 8360' and cemented as follows:  
Bottom stage with 75 sx 65/35 pozmix, 6% gel, 12 $\frac{1}{4}$ #/sx gilsonite, tailed with 190 sx RFC - calculated cement top 6900'.2nd stage with DV tool set at 6318' with 50 sx 65/35 pozmix, 6% gel, 12 $\frac{1}{4}$ #/sx gilsonite, tailed in with 170 sx RFC. Calculated cement top 5200'.3rd stage with DV tool at 3991' with 390 sx 65/35 pozmix, 6% gel, 12 $\frac{1}{4}$ #/sx gilsonite, tailed in with 100 sx Class "H", 2% CaCl<sub>2</sub>. Calculated cement top 1800'

Last cement in place at 8:30 AM on 11/25/80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert D. Ballantyne TITLE Drilling Supervisor DATE 12/3/80  
Robert D. Ballantyne

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

BW

MOCC