

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY50-639-22783
5. LEASE DESIGNATION AND SERIAL NO.

SF 079609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCroden "A"

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 8, T-25N, R-3W, NMPM

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico, 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

800 ft./South line and 865 ft./East line

At proposed prod. zone

Same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 1/4 miles northeast of Ojito, New Mexico

15. DISTANCE FROM PROPOSED*

800 ft.

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

800 ft.

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

4575 ft.

16. NO. OF ACRES IN LEASE

800.00 7.640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

160.00 SE 1/4

19. PROPOSED DEPTH

6125 ft.

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7142 Gr.

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

GENERAL Casing and Cementing Program

22. APPROX. DATE WORK WILL START*

July 15, 1981

This action is subject to administrative
appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	250 ft.	150 sx circulated
7-7/8"	4-1/2"	10.50	6125 ft.	700 sx *

*Special Stipulation part 15c

We desire to drill 12 1/4" surface hole to approx. 250 ft. using natural mud as the circulating medium. Run new 8-5/8", 24.00# pipe and cement in place. Cement to be circulated to the surface. Pressure test the casing. Drill 7-7/8" hole to TD of approx. 6125 ft. using a starch base, permaloid, non-dispersed mud as a circulating medium. Log the well. Run new 4 1/2", 10.50# casing to T.D. with a stage tool at approx. 3800 ft. Cement as follows: 1st stage approx. 350 sx of 50-50 POZ mix. 2nd stage approx. 250 sx of 65-35 POZ mix followed by approx. 100 sx of 50-50 POZ mix to cover the Ojo Alamo zone. Pressure test the casing. Perforate the casing in the Mesaverde zone and fracture to stimulate production. Clean the well up. Run tubing to the Mesaverde zone. Nipple down the wellhead. Test the well and connect to a gathering system.

This 160.00 SE 1/4 spacing has been approved by the N.M. Energy & Minerals Dept. on Case No. 6965 Order No. 6497. Gas from this well has previously been dedicated to a transporter.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Rudy D. MottoTITLE Area SuperintendentDATE June 2, 1981

(This space for Federal or State office use)

PERMIT NO.

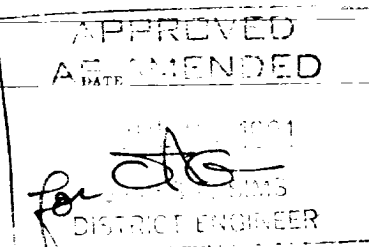
APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY

N.M. 6497



NEW MEXICO OIL & GAS COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-202
Supplement O-202A
Effective 1-1-85

All distances must be from the center to center of the section.

Operator SUPRON ENERGY CORPORATION			Lease McCroden "A"		Well No. 3
Unit Letter P	Section 8	Township 25 NORTH	Range 3 WEST	County RIO ARriba	
Actual Footage Location of Well:					
800 feet from the SOUTH line and		865 feet from the EAST line		Dedicated Acreage: SE 1/4 160.00	
Ground Level Elev. 7142		Producing Formation MESAVERDE		Pool BLANCO	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation.

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Rudy D. Motte
Name

Rudy D. Motte

Position

Area Superintendent

Company

Supron Energy Corporation

Date

January 12, 1981

I hereby certify that the location shown on this plat was located on field notes and actual survey made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.



Michael Daly

Date Surveyed

August 28, 1980

Registered Professional Engineer and/or Land Surveyor

Michael Daly

Certificate No.

5992

800
865

