

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 800 ft./S ; 865 ft./E line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Ran 4 1/2" casing ☒

SUBSEQUENT REPORT OF:

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RECEIVED
OCT 17 1981

5. LEASE

SF 679609

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

McCroden "A"

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Blanco Mesaverde

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA

Sec. 6, T-25N, R-3W, N.M.P.M.

12. COUNTY OR PARISH 13. STATE

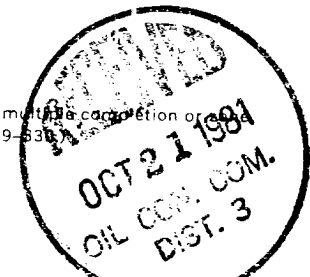
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7154 ft. R.K.B.

(NOTE: Report results of multiple completion or change on Form 9-331-C)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole with mud to total depth of 6148 ft. R.K.B. Total depth was reached on 10-7-81.

2. Ran 150 fts. of 4", 10.50#, K-55 casing & set @ 6148 ft. R.K.B. with float collar set @ 6104 ft. R.K.B. & stage collar @ 3801 ft.

3. Cemented first stage w/350 sacks of 50-50 POZ mix w/2% gel and 10% salt. Plug down at 10:05 a.m. 10-9-81. Cemented second stage w/250 sacks of 65-35-12 w/12 1/2 lb. of gilsonite per sack and 100 sacks of 50-50 POZ mix with 2% gel. Plug down at 1:30 p.m. 10-9-81.

4. Ran temperature survey and found cement top at 2500 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Kelly TITLE Production Supt. DATE October 14, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

Handwritten signature/initials