

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 800 ft./S ; 865 ft./E line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Supplementary well history X

5. LEASE
SF 079609
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
McCroden "A"
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T-25N, R-3W, NMPM
12. COUNTY OR PARISH
Rio Arriba 13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7154 ft. R.K.B.

RECEIVED

NOV 3 - 1981
OIL CON. COM.
DSE 3

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled through stage collar @ 3801' RKB & cleaned out to P.B.T.D. @ 6104' RKB.
2. Circulated hole w/1% KCL water & spotted 300 gal. 10% acetic acid.
3. Ran Gamma-Ray & Cement Bond Logs from T.D. to 5600 ft.
4. Pressure-tested casing to 3000 PSI for 15 minutes. Held OK.
5. Perforated Mesaverde zone from 5814 ft. to 6012 ft. w/23 holes.
6. Acidized w/2000 gal. 7% HCL & 35 ball sealers.
7. Frac'd Mesaverde zone w/65,000 lb. 20-40 sand & 83,500 gal. 1% KCL water, and biocide.
8. Cleaned out w/nitrogen to P.B.T.D. of 6104 ft. R.K.B.
9. Ran 189 jts. of 2-3/8" E.U.E., 4.70# tbg. and set @ 5901 ft. R.K.B. 1.781" I.D. seating nipple set @ 5869 ft. R.K.B.
10. Swabbed well to unload liquid.
11. Job completed 10-20-81.

Subsurface Safety Valve: Manu. and type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE October 29, 1981
Kenneth E. Roddy

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

K.T.