mand the fitted for each month in militar

ERGY AND MINERALS DEPARTMENT

** ** (**:1* ********			
DISTRIBUTION			
BANTA FE			
FILE			
U.S.G.S.		$I_{}$	
LAND OFFICE			
TRANSPORTER	OIL	I	
	GA8		
OPERATOR			
PRORATION OFFICE			

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE		·		
Operator	מו איז שאַ מוי			
SUPRON ENERGY CORPO	RAI I ON			
P.O. Box 808, Farmi	ngton, New Mexico 87401			
Reason(s) for filing (Check proper bo		Other (Please explain)	_	
New Well	Change in Transporter of:			
Recompletion	Cil Dry C	Gas 🔲		
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including			
McCroden "A"	3 Blanco Mesav	erde State, Fe	deral or Fee Fed. SF 079609	
Location				
Unit Letter P : 8	00 Feet From The <u>South</u> Li	ne and <u>865</u> Feet Fi	rom The <u>East</u>	
2 -	25 No.44	3 March Number 70	io Arriba County	
Line of Section 8 To	ownship 25 North Range	3 West , NMPM, R	10 AITIDA COUNTY	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which a	pproved copy of this form is to be sent)	
Plateau, Inc.		P.O. Box 108, Farmington, New Mexico 87401		
Name of Authorized Transporter of Co	rsinghead Gas 💮 or Dry Gas 🏋	Address (Give address to which approved copy of this form is to be sent) First International Building - Dallas, Texas		
Gas Company of New		Attention: Mr. R.J.	McCrary	
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   P   8   25N   3W	Is gas actually connected? When NO		
f this production is commingled w.	ith that from any other lease or pool,			
Designate Type of Completi	on = (X) Cil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-19-81	11-3-81	6148	6104	
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
7154 ft. R.K.B.	Mesaverde .	5814	5901	
Perforations			Depth Casing Shor	
5814 - 6012 (23 hol			6148	
		D CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
12-1/4"	8-5/8", 24.00#	253	300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 / 300 /	
7-7/8"	4-1/2", 10.50#   2-3/8", E.U.E.	5901	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
	2 3/6 , 2.0.2.	1		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	epin or de jor juit 24 nou. sy	oil and must be equal to or exceed top allo	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)	
		<u> </u>		
Length of Test	Tubing Pressure	Casing Fressure	Choke	
Actual Prod. During Test	O11-\$bla.	Water-Bbls.	NOV 9 - 1981	
GAS WELL			OIL COM. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conditions	
1192	3 hours		The state of the s	
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size	
Back Pressure	1225	1342	3/4"	
CERTIFICATE OF COMPLIAN	CE		NOV 1 2 1981	
hereby certify that the rules and	regulations of the Oil Conservation	C. BY Original Signed by FRANK T. CHAVEZ		
hivision have been complied with bove is true and complete to the	and that the information given best of my knowledge and belief.			
()	1111	TITLE SUPERVISOR DISTRICT # 3		
Kinneth E. Kod	Ly	This form is to be filed in compliance with RULE 1104.		
Kenneth E. Roady	/	To akin in a convert for allowable for a newly drilled or deepen-		
	alwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Production Superinte	endent	All sections of this form must be filled out completely for allo		
(7)		able on new and recompleted	Wells.	
7001 TIM and only		Fill out only Sections I	. II. III, and VI for changes of owner porter, or other such change of condition	
(2 E17)			porter, or other such thange of condition	