

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				5. LEASE DESIGNATION AND SERIAL NO. SF 079600			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME -			
2. NAME OF OPERATOR Getty Oil Company				7. UNIT AGREEMENT NAME -			
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602-3360				8. FARM OR LEASE NAME C. W. Roberts			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1660' FNL & 820' FWL of Section 18				9. WELL NO. 6A			
At top prod. interval reported below same				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde			
At total depth same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA E Section 18-T25N-R3W			
14. PERMIT NO. U. S. DATE ISSUED 7-27-81				12. COUNTY OR PARISH Rio Arriba		13. STATE New Mexico	
15. DATE SPUNDED 9-8-81	16. DATE T.D. REACHED 10-4-81	17. DATE COMPL. (Ready to prod.) 1-28-82	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 7085' GL 7098' KB		19. ELEV. CASINGHEAD -		
20. TOTAL DEPTH, MD & TVD 8134'	21. PLUG BACK T.D., MD & TVD 8073'	22. IF MULTIPLE COMPLET. HOW MANY * 2	23. INTERVALS DRILLED BY ROTARY TOOLS		CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 5250'-5861' Mesa Verde				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-SFL, CNL-FDC, CBL				27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	294' kg	12 1/4"	300 sx 4" Surface			
7"	23#	6130' kb	8 3/4"	1140 sx See Attached			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	5967'	8134'	100 sx		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5773'	5955'
31. PERFORATION RECORD (Interval, size and number) Perfed Mesa Verde w/ 46, 0.40" holes 5250'-5270' 5622'-5628' 5749'-5768' 5860'-5861'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
				5250'-5861'		w/2500 gal 15% HCL	
				Fraced w/90,000		gal 2% KCL 20# gel wtr.	
				+ 74,000 # 20-40		sand.	
33. PRODUCTION							
DATE FIRST PRODUCTION 2-1-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut in	
DATE OF TEST 2-9-82	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 10	GAS—MCF. 249	WATER—BBL. 42	GAS-OIL RATIO 24,900
FLOW. TUBING PRESS. 96#	CASING PRESSURE 538#	CALCULATED 24-HOUR RATE →	OIL—BBL. 80	GAS—MCF. 1492	WATER—BBL. 336	OIL GRAVITY-API (CORR.) - 51.30	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented to be sold						TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED DeW. Ben TITLE Area Superintendent

DATE 2-25-82

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

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SPV-H

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mesa Verde	5250'	5861'		Ojo Alamo Kirtland Pictured Cliffs Mesa Verde Gallup Greenhorn Graneros Dakota	3080' 3245' 3552' 5225' 6864' 7650' 7700' 7729'	

Cement Information

Cemented 1st stage w/
430 sx. of 50/50 Pozmix
cmt. Open D.V. tool @
3761' and cement 2nd
stage w/ 650 sx. of Lite
cmt. + 60 sx. of 50/50
Pozmix cmt. Cement top
estimated at 610'. No
Cement Bond Log has been
run - wait on compl. unit.